

#### FINAL REPORT

# UPDATE ECIP PACKAGE FOR BUILDING P-300

WHITE SANDS MISSILE RANGE NEW MEXICO

19971023 108

Prepared for

DEPARTMENT OF THE ARMY FORT WORTH DISTRICT, CORPS OF ENGINEERS FORT WORTH, TEXAS

Under

CONTRACT NO. DACA 63-91-C-0152 MODIFICATION NO. P0002



E M C ENGINEERS, INC. Denver, Colorado Atlanta, Georgia

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CONTRACT NO. DACA 63-91-C-0152 MODIFICATION NO. P0002 EMC #1110-000 MOD

By

E M C ENGINEERS, INC. 2750 S. Wadsworth Blvd. Suite C-200 Denver, Colorado 80227 303/988-2951 This report has been prepared at the request of the client, and the observations, conclusions, and recommendations contained herein constitute the opinions of E M C Engineers, Inc. In preparing this report, EMC has relied on some information supplied by the client, the client's employees, and others which we gratefully acknowledge. Because no warranties were given with this source of information, E M C Engineers, Inc. cannot make certification or give assurances except as explicitly defined in this report.

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#### 1.0 INTRODUCTION

# 1.1 Authority for Building P-300 ECIP Package Update

The ECIP package update for Building P-300, at White Sands Missile Range, New Mexico, was authorized by the U.S. Army Engineer District, Fort Worth, Texas under the Contract/Order No. DACA 63-91-C-0152, Modification P0002.

# 1.2 Purpose of Building P-300 ECIP Package Update

The purpose of updating the ECIP package for Building P-300 is to provide an ECIP package with the latest ECIP criteria (13 November 1992), including an updated DD1391 Form with backup data and to provide planning documents for the Energy Conservation Opportunities (ECOs) in this package. The purpose of the original Contract/Order No. DACA 63-91-C-0152 was to analyze the application of selected ECOs to designated buildings and systems at the White Sands Missile Range, New Mexico.

#### 1.3 Scope of Work

The scope of work is included in Appendix A. This is summarized as follows:

- Update ECIP package for Building P-300, using the 13 November 1992 ECIP criteria, and an updated DD1391 Form with backup data.
- Provide planning documents:
  - Variable Air Volume (VAV) Retrofit: Show major ductwork changes in one-line form, hand drawn on existing plans, including location of VAV boxes, a typical mixing box demolition and replacement with a VAV box, and a brief control description;
  - Air-cooled Chiller with Water-Cooled Chiller Replacement: Show a schematic diagram of the new system indicating major components and piping changes;
  - Chilled Water Thermal Storage System: Show a schematic diagram of the new thermal storage system indicating major components, piping changes, and the approximate location of the system;
  - Fluorescent Lamps and Ballasts Replacement: Replace standard lamps fluorescent lamps and ballasts with a reduced-wattage type.

#### 2.0 BACKGROUND

Building P-300 is the Range Control building. It houses mission elements that control the various flight tests and other missile range mission activities. The building essentially has two

types of spaces: administrative or offices, and mission equipment rooms which include various kinds of computers, display boards and scopes, control equipment, communications equipment and support equipment, such as printers, disk drives, etc. The building has two stories with a full basement and is U-shaped with a south wing (main building) and east and west wings (additions).

In November 1992, an Energy Savings Opportunity Survey (ESOS) was completed by E M C Engineers, Inc. on several buildings at White Sands Missile Range. Building P-300 was evaluated for the following eight Energy Conservation Opportunities (ECOs):

- Use more efficient lighting fixtures.
- Reduce lighting levels.
- Use recovered waste heat.
- Use dry bulb economizers.
- Reduce outside air quantities.
- Use thermal storage for demand reduction.
- Convert constant volume air handling systems to variable air volume.
- Consolidate multiple air-cooled chiller (loads) onto two high efficiency, water-cooled chillers.

The annual energy use data, economic data, and ECO interactions were evaluated. As a result of the evaluation, the following ECOs were recommended:

- Convert seven air handling units and air distribution systems to variable air volume;
- Replace one air-cooled chiller with a water-cooled chiller;
- Install a 1,000 ton-hour chilled water thermal storage system;
- Replace standard fluorescent lamps and ballasts with low-wattage fluorescent lamps and ballasts.

Each of the ECOs qualified with an SIR ≥1.25, and were recommended to be implemented as an ECIP project. The ECIP Program Documentation Support Data was developed and submitted in Appendix C of Vol. I, Book 1 of the ESOS Final Report, dated November 1992.

# 3.0 PLANNING CONCEPTS FOR BUILDING P-300 ECIP PACKAGE

# 3.1 Retrofit Air Systems to Variable Air Volume (VAV) Systems

Building P-300 was designed with two types of air handling and distribution systems. Most spaces are served by both single zone air handling units (SZUs) that supply mechanically cooled air to raised floor plenums and dual duct air handling units (DDUs) ducted overhead. (The SZUs were sized to carry the equipment cooling load of the building. Space thermostats control the dual duct system mixing boxes to provide occupant control over room temperatures. The SZU discharge temperature is controlled by thermostats located under the

raised floor to maintain a 55°F plenum air supply temperature. The SZUs and the DDUs are served by constant volume air handlers.

The office spaces throughout Building P-300 are overcooled because of the lack of control of the SZUs. The DDUs provide heat when needed, or extra cooling for equipment rooms during times of high mission activity.

The planning concept for the VAV retrofit includes air handling unit static pressure controls and modifications to supply air systems. The following describes the VAV retrofit:

- The underfloor supply air ducts from the SZUs that currently serve office spaces would be closed off by capping branch ductwork. Only the DDUs would then be used to supply conditioned air to the offices.
- Controls would be replaced with DDC (direct digital controls).
- The SZU and the DDU air handlers would be converted to VAV systems with variable speed fan controllers for static pressure control.
- The existing DDU mixing boxes would be removed and new dual duct VAV mixing boxes would be installed, or VAV conversion kits would be installed in existing DDU mixing boxes.
- VAV terminal units would be installed on the SZU ductwork branches to vary the amount of supply air to the raised floor plenums.
- Space temperature would be controlled as follows:

For spaces where only DDUs are active, space thermostats would control DDU VAV boxes.

For spaces where both DDUs and SZUs are active, DDU VAV boxes and SZU VAV terminal units would be sequenced with the SZU VAV terminal units leading in control and the DDU VAV boxes lagging in control. This would ensure equipment cooling and satisfactory space temperatures.

A 100% shutoff of VAV boxes would be considered in the final design.

Extensive asbestos-containing material (ACM) removal throughout Building P-300 should be done prior to construction of the VAV retrofit. ACM is located above ceiling panels as sprayed-on fireproofing. The VAV retrofit of the air ducts and mixing boxes would disturb the sprayed-on ACM. A small amount of piping also containing ACM insulation would be disturbed during construction.

The preliminary locations for the SZU ductwork modifications, the SZU VAV terminal units, and the DDU mixing box replacements with DDU VAV boxes are shown on Drawing Nos. M-1 through M-10 on pages B-4 through B-13 in Appendix B. Typical details of the existing DDU mixing box demolition and the DDU VAV mixing box installation and controls are

shown on Drawing No. M-11 on page B-14. Typical details of the SZU VAV terminal units for installation and controls are shown on Drawing No. M-12 on page B-15. The cost estimate for the VAV retrofit is presented in Appendix C.

The proposed modification would reduce fan energy consumption, provide flexibility in coping with future changes, and correct the problem of overcooling the offices.

Currently, the chilled water set point on all operating chillers is manually reset to maintain space temperatures. Depending on the weather conditions and the time of year, these adjustments may be made several times during a day. With VAV, supply air flow rates would be varied automatically to satisfy cooling loads. The chilled water set point could be fixed, or automatically reset for energy conservation.

## 3.2 Replace Air-Cooled Chiller with a Water-Cooled Chiller

Building P-300 is served by 8 chillers. The main building (south) is equipped with one 165 ton and one 200 ton electric centrifugal chiller, each served by a cooling tower. The existing 200 ton centrifugal chiller is 10 years old and has approximately 13 years of remaining life. The existing 165 ton centrifugal chiller is original building equipment, and is used occasionally in place of the 200-ton unit. Six air-cooled chillers are located outside between the east and west additions (four 50 ton and two 100 ton air-cooled chillers). The normal sequence of chiller use is one of the two centrifugal units plus a single 50 ton air-cooled chiller, augmented by one of the two 100 ton air-cooled units as necessary.

A computer simulation of the building baseline cooling load indicates that the load varies from a low of approximately 44 tons in winter to a summer high of 210 tons. This was generally confirmed by discussions with Comfort Zone, Inc. personnel, who operate the building HVAC systems. Seldom are more than two chillers required to meet the load.

The planning concept for this ECO is to discontinue the use of one of the two 100-ton air-cooled chillers, and install a new, 100 ton water-cooled reciprocating or scroll chiller to augment the existing 200-ton centrifugal chiller operation. The ECIP energy analysis of the combined qualifying ECOs revealed a peak cooling load of approximately 300 tons required for the operation of the chilled water thermal storage. The six air-cooled chillers would be retained for backup. The three water-cooled chillers would be served by the two existing cooling towers, since the two centrifugal chillers do not run at the same time. The following describes the installation of the new 100 ton water-cooled chiller:

- The water-cooled chiller (equipped with a protective cover) and chilled water pump would be placed on the existing concrete pad to the east of the 50 ton air-cooled chillers.
- Chilled water supply and return piping would be connected into the existing chilled water piping loop.
- A condenser water pump would be installed and condenser water supply and return piping would be connected to one of the existing cooling towers.

• A condenser water pump would be installed and condenser water supply and return piping would be connected to one of the existing cooling towers.

A schematic diagram of the new 100 ton water-cooled chiller installation is shown on Drawing No. M-13 on page B-16. The cost estimate for the new water-cooled chiller installation is presented in Appendix C.

#### 3.3 Install Chilled Water Thermal Storage System

Building P-300 is mechanically cooled 8,760 hours per year. Because the nighttime cooling load is less than the daytime load, the excess chiller capacity could be used to charge a chilled water storage tank. The tank would provide cooling during daytime peak demand periods to reduce monthly peak electrical demand. The cooling towers and air-cooled condenser units operate most efficiently at night when the outdoor ambient wet and dry bulb temperatures are lowest. This shifting of load not only reduces daytime peak demand, but gives an overall reduction in the average kW/ton for chiller operation.

El Paso Electric Company currently pays a rebate to customers that shift on-peak chiller compressor motor loads to the off-peak period. The rebate is \$190/kW based on the calculated annual design cooling load.

The planning concept for this ECO includes the installation of a chilled water thermal storage system and is described as follows:

- Provide a 1,000 ton-hour chilled water thermal storage tank that would be placed underground to the north of the 100 ton McQuay air-cooled chillers.
- Install new piping that would connect the thermal storage tank to the existing chilled water loop.
- Install control valves and a variable speed pump that would control the flow of chilled water.
- Install DDC controls that would be used to control the existing pumps, the variable speed pump, and the control valves.

A schematic diagram of the chilled water thermal storage system installation is shown on Drawing No. M-13 on page B-16. The cost estimate for the chilled water thermal storage system is presented in Appendix C.

## 3.4 Replace Fluorescent Lighting

Except for a small number of spot incandescent lights used infrequently during selected mission activities, the lighting in Building P-300 is a mixture of standard and reduced wattage fluorescent lamps and ballasts. Some of the fluorescent fixtures have been disconnected as part of an energy conservation program. Discussions with building area managers and electric

shop personnel indicate that the existing fluorescent fixtures are a mixture of standard and reduced wattage type. For evaluation purposes, it was assumed that one-third of the existing fluorescent fixtures are of the reduced wattage type. The locations of the reduced wattage fluorescent fixtures are unknown. For this reason, it is now recommended that the entire fluorescent lighting system be upgraded with new reduced wattage fluorescent lamps and ballasts. It is estimated that 1,245 fluorescent fixtures would be upgraded. The cost estimate for this ECO is presented in Appendix C. The calculations per building zone and the building zone layouts are presented in Appendix D.

#### 4.0 ECIP PACKAGE UPDATE FOR BUILDING P-300

The ECIP program documentation support data were updated as follows:

- DD1391 forms were revised to include new dates, a savings-to-investment ratio, an internal rate of return, a simple payback, and the TriService Military Construction Program (MCP) Index.
- Sample calculations for the annual recurring maintenance cost savings were included for the upgraded fluorescent lighting system.
- Life Cycle Cost Analyses were updated using the latest ECIP criteria (13 November 1992).
- The cost estimate analysis, DA Form 5418-R, was updated to include cost increases for the VAV conversion, the chiller replacement, and the reduced wattage fluorescent lamps and ballasts. The Army Construction Program Cost Growth Factor was also updated.

The VAV conversion cost was increased to include 10 additional VAV terminal units with controls for the SZU air distribution system. This cost was not included in the previous estimate for the VAV conversion ECO.

The chiller replacement cost was increased to include piping, pumps, and electric power hookup. This cost was not included in the previous estimate for the chiller replacement ECO.

The lighting cost was increased to include the replacement of an additional one-third of all the fluorescent lamps and ballasts in the building. The previous cost analysis included the replacement of two-thirds of the fluorescent lamps and ballasts.

The combination of ECOs recommended for the ECIP program is referred to as the modified configuration. The annual energy use data and the economic summary for the modified configuration are presented in Tables 4-1 and 4-2 respectfully.

#### TABLE 4-1 ANNUAL ENERGY USE DATA

|                        | Purchased Utilities |              |               | Elec.<br>Energy  | Average<br>Demand | Gas<br>Energy     |
|------------------------|---------------------|--------------|---------------|------------------|-------------------|-------------------|
| Configuration          | Elec<br>(kWh)       | Elec<br>(kW) | Gas<br>(MBtu) | Savings<br>(kWh) | Reduction<br>(kW) | Savings<br>(MBtu) |
| Baseline               | 4,675,776 ·         | 736.7        | 2,355         | -                | -                 | -                 |
| Modified configuration | 3,285,543           | 551.0        | 1,612         | 1,390,233        | 317.8             | 743               |

# TABLE 4-2 ECONOMIC SUMMARY FOR ECIP PACKAGE

| Configuration             | Electric<br>Energy<br>(\$/yr) | Electric<br>Demand<br>(\$/yr) | Gas<br>Energy<br>(\$/yr) | Construction<br>Cost<br>(\$) | Maintenance<br>Cost Savings<br>(\$/yr) | Simple<br>Payback<br>(yrs) | SIR |
|---------------------------|-------------------------------|-------------------------------|--------------------------|------------------------------|--|----------------------------|-----|
| Modified<br>Configuration | 30,748                        | 71,936                        | 1,642                    | 524,275                      | 5,060                                  | 5.2                        | 2.6 |

The individual ECOs are backed out of the computer simulation model one at a time in order to determine the energy savings with the effects of interaction. The results are presented in Tables 4-3 and 4-4.

TABLE 4-3 ANNUAL ENERGY CONSUMPTION DATA OF ECOS WITH INTERACTION

|                           | Purchased Utilities |              |               | Elec.<br>Energy  | Average<br>Demand | Gas<br>Energy     |  |
|---------------------------|---------------------|--------------|---------------|------------------|-------------------|-------------------|--|
| Configuration             | Elec<br>(kWh)       | Elec<br>(kW) | Gas<br>(MBtu) | Savings<br>(kWh) | Reduction<br>(kW) | Savings<br>(MBtu) |  |
| Modified<br>Configuration | 3,285,543           | 551.0        | 1,612         | ****             | _                 |                   |  |
| VAV                       | 4,433,935           | 673.7        | 2,373         | 1,164,899        | 67.5              | 761               |  |
| Chiller                   | 3,460,157           | 617.6        | 1,617         | 179,015          | 18.0              | 0                 |  |
| Thermal Stor-<br>age      | 3,279,396           | 599.6        | 1,612         | (6,147)          | 48.6              | 0                 |  |
| Lighting                  | 3,301,940           | 624.0        | 1,585         | 1,373,825        | 73.0              | (27)              |  |

TABLE 4-4 ECONOMIC SUMMARY OF ECOs WITH INTERACTION

| ECO             | Electric<br>Energy<br>(\$/yr) | Electric<br>Demand<br>(\$/yr) | Gas<br>Energy<br>(\$/yr) | Construction<br>Cost<br>(\$) | Maintenance<br>Cost Savings<br>(\$/yr) | Simple<br>Payback<br>(yrs) | SIR  |
|-----------------|-------------------------------|-------------------------------|--------------------------|------------------------------|--|----------------------------|------|
| VAV             | 25,534                        | 17,336                        | 1,684                    | 309,566                      | 0                                      | 7.7                        | 1.85 |
| Chiller         | 3,998                         | 4,212                         | 0                        | 72,893                       | (1,000)                                | 11.3                       | 1.25 |
| Thermal Storage | (136)                         | 25,019                        | 0                        | 82,500                       | 0                                      | 3.3                        | 4.25 |
| Lighting        | 499                           | 5,655                         | (61)                     | 59,316                       | 6,060                                  | 5.4                        | 1.78 |

Each of the ECOs qualifies with an SIR  $\geq$  1.25. The ECIP program documentation support data is provided in Appendix B of this report.

# APPENDIX A

# SCOPE OF WORK CONFIRMATION NOTICES

#### DETAILED SCOPE OF WORK CONTRACT NO. DACA63-91-C-0152 MODIFICATION P0002

1. The Architect-Engineer (A-E) shall furnish all services, material, supplies, plant, labor, equipment, investigations, studies, superintendence and travel as required in connection with the below identified project in accordance with the original basic contract and this Detailed Scope of Work. Appendix "A" of the basic contract shall be followed for performance requirements for A-E services. Where this Detailed Scope of Work conflicts with Appendix "A", this Detailed Scope of Work shall govern.

INSTALLATION

PROJECT TITLE

White Sands Missile Range

Energy Savings Opportunity Survey
(ESOS)

2. The work, design, related data and services required in this contract shall be accomplished within the limitation of cost on subject project stated above and scope of work described in paragraph 3. The schedule for delivery of data to the Contracting Officer is in calendar days as follows:

BASIC
CONTRACT DELIVERY
MODIFICATION SCHEDULE

- a. Preliminary Submittal(s)and Related Data or Studies(10 copies)
- 21 calendar days (after receipt of signed modification

b. Final Submittal(s)
 (10 copies)

- 10 calendar days after approval of the Preliminary Submittal
- 3. The items of work included in this modification shall be in accordance with criteria furnished. The services to be provided shall include, but not be limited to, the following:
  - a. Items of Work:
- (1) Update ECIP package for Building P-300, using the 13 November 1992 ECIP criteria, and an updated 1391 and backup data.
- (2) Install VAV. Show major ductwork changes in 1-line form, hand drawn on existing plans, including location of VAV boxes, a typical mixing box demolition and replacement with a VAV box, and a brief control description.

- (3) Replace air-cooled chiller with water-cooled chiller. Show a schematic diagram of the new system indicating major components and piping changes.
- (4) Install 1000 ton-hour chilled water thermal storage. Show a schematic diagram of the new system indicating major components, piping changes, and the approximate location of the system.
- (5) Replace fluorescent lamps and ballasts. For each floor, identify on existing drawings, in hand-drawn form, the fixtures requiring lamp and/or ballast replacement.
  - b. Government Furnished Items.
    - (1) Existing reference material for Building P-300.
    - (2) Project related as-built drawings.
- (3) The new Energy Conservation Investment Program (ECIP) Guidance, dated 4 & 13 November 1992.
- c. Special Requirements Distribution of submittal documents are as follows:
  - (1) Three copies of all documents shall be mailed to:

Commander
U.S. Army Engineer District, Fort Worth
819 Taylor Street/P.O. Box 17300
ATTN: CESWF-ED-M/Richard Champagne
Fort Worth, TX 76102-0300

(2) Seven copies of all documents shall be mailed to:

Commander
US Army White Sands Missile Range
ATTN: STEWS-EL-PE/Mr. Delgado
White Sands Missile Range, New Mexico 88002-5076

#### **CONFIRMATION NOTICE**

Confirmation No. EMC #1110-000

DATE:

25 March 1993

To/From: Richard Champagne

Representing: Ft. Worth COE

1 0

PROJECT: CONTRACT No.:

White Sands ESOS DACA 63-91-C-0152

Prepared by:

Paul Kauffman

Subject:

Negotiation of Contract #DACA 63-91-C-0152, ESOS at White Sands

PHONE #: 817/334-2750

Missile Range. Modification #0001, Update ECIP Package for Building

P-300

The proposal was reviewed. Clarification was discussed regarding the following:

1. Site Investigations.

Davenport stated that we believe we have all the necessary information in our files to prepare the one-line diagrams, and the mark-ups of existing drawings, and do not anticipate any site visits.

2. Type of drawings to be prepared.

Davenport explained that we expected to mark-up copies of existing drawings for use in planning the VAV system component of the project. We will also prepare sketches of a typical mixing box changeout, and include a brief control description. Mark-ups of drawings will be done using heavy, bold lines to identify new work.

For the chiller replacement, and thermal storage components of the project, we anticipate preparing one-line diagrams of the system components, and major piping changes.

For the lighting replacement, we recommend a complete lighting changeout, rather than trying to identify individual fixtures for replacement. Richard acknowledged that Tom Forster and he had also discussed that, and that it may be more logical to specify a complete changeout of the fluorescent lighting.

3. Difference in "Technician" versus "CADD Operator" hours in drawing preparation.

Davenport stated that we anticipate using a CADD Operator to prepare the necessary one-line diagrams, but will use a Technician (Designer) to prepare the drawing mark-

Richard Champaign 25 March 1993 Page 2

ups under the supervision of an Engineer or Senior Engineer.

Richard identified the reviewers of the MOD as:

- Julian Delgado (WSMR)
- Dan Ellis (Ft. Worth COE)
- Tony Battaglia, (Mobile COE)

Richard requested that copies of correspondence between EMC and Julian be sent to Tony and himself. It was suggested that we use the terms "planning documents" or "planning concepts" rather than "design" in our submittal language, since our work is not a preliminary design.

The proposed amount was accepted.

Richard said we should expect the Modification in one week.

Paul J. Kauffman

Action Required:

Copies to:

Don Davenport Paul Kauffman

File

If any portion of this confirmation notice is incorrect, please notify us immediately. If correspondence is not received to the contrary within 14 days, it wil be assumed that the decisions and conclusions, and status outlined in this confirmation notice is incorrect.

# APPENDIX B PROGRAM DOCUMENTATION SUPPORT DATA

| 1. COMPONENT<br>ARMY   | FY 1996 MILITARY CO | ONSTRU   | CTION PROJE  | CT DATA      | 2. DATE<br>3 AUG 93 |  |
|--|---------------------|----------|--|--------------|---------------------|--|
| 3. INSTALLATION AND LOCATION White Sands Missile Range, New Mexico   |                     |          | 4. PROJECT TITLE<br>ECIP HVAC / Lighting Upgrade -<br>Building P-300 |              |                     |  |
| 5. PROGRAM ELEMENT   | 6. CATEGORY CODE    | 7. PROJI | ECT NO.  | 8. PROJECT ( |                     |  |
|  | 9. COST ES          | STIMATES |  |              |                     |  |
| Γ  | ГЕМ                 | U/M      | QUANTITY   | UNIT<br>COST | COST<br>(\$000)     |  |
| Primary Facility:  a. Convert 7 air handling units (AHUs) and air distribution systems to variable air volume (VAV).  b. Replace one air-cooled chiller with a water-cooled chiller.  c. Install a 1,000 ton-hour chilled water thermal storage system.  d. Replace standard fluorescent lamps and ballasts with reduced-wattage fluorescent lamps and ballasts. |                     | LS       |  |              | 524                 |  |
| Supporting Facilities: Design Cost (6%) Estimated Contract Cost  |                     | LS       |  |              | <u>31</u><br>555    |  |
| Contingency (10%)  |                     | LS       |  |              | 56                  |  |
| Subtotal   |                     |          |  |              | 611                 |  |
| Supervision, Inspection and Overhead (5.5%) Category E Equipment   |                     | LS       |  |              | 34<br>0             |  |
| TOTAL REQUEST  |                     |          |  |              | 645                 |  |

#### 10. DESCRIPTION OF PROPOSED CONSTRUCTION

TOTAL REQUEST (ROUNDED)

The proposed construction on building P-300 at the White Sand Missile Range consists of the following:

- Convert four single zone and three dual-duct air handling units to VAV systems by installing variable air volume mixing boxes and variable frequency drives. Perform all necessary mechanical, electrical, and support work;
- Replace a 100 ton air-cooled chiller with a new 100 ton water-cooled chiller. Connect the new chiller to an existing cooling tower. Perform all necessary mechanical, electrical, and support work;
- Install a 1,000 ton-hour chilled water thermal storage system and perform all mechanical, electrical and support work to integrate the thermal storage system into the existing chilled water system;
- Replace 2,545 standard 4 ft. fluorescent lamps with reduced-wattage fluorescent lamps;
   replace 1,263 standard fluorescent ballasts with reduced-wattage ballasts.

DD FORM 1391 1 DEC 76 PREVIOUS EDITIONS MAY BE USED INTERNALLY UNTIL EXHAUSTED

PAGE NO. 1

650

FOR OFFICIAL USE ONLY

| 1. COMPONENT ARMY                                 | FY 1996 MILITARY CONSTRUCTION I       | 2. DATE<br>3 AUG 93 |        |
|---|---------------------------------------|---------------------|--------|
| 3. INSTALLATION AND LOCA White Sands Missile Rang |                                       |                     |        |
| 4. PROJECT TITLE<br>ECIP HVAC                     | C / Lighting Upgrade - Building P-300 | 5. PROJECT N        | IUMBER |

11. REQUIREMENT

#### PROJECT:

Conversion of the existing single zone AHUs, dual-duct AHUs, and ductwork from constant volume air systems to variable air volume systems; the replacement of a 100 ton air-cooled chiller with a water-cooled chiller; installation of a 1,000 ton-hour chilled water thermal storage system; and the replacement of standard fluorescent lamps and ballasts with reduced-wattage lamps and ballasts. Reference Drawing Nos. M-1 through M-12 for locations and details regarding the conversion of 7 air handling units and air distribution systems to variable air volume. Reference Drawing No. M-13 for the piping schematics regarding the installation of a 100 ton water-cooled chiller and a 1,000 ton-hour chilled water thermal storage system.

#### REQUIREMENT:

This project is required to reduce the natural gas and electrical consumption of the air handlers by reducing the air flow rates through variable volume air flow technology. This project is also required to reduce building electrical energy consumption of the lighting and air conditioning chillers by installing new equipment with improved efficiency. This project is also required to reduce the WSMR electrical demand charges via the installation of a chilled water thermal storage system to shift the chilled water equipment load to the off peak period.

#### **CURRENT SITUATION:**

The air system in building P-300 was designed to handle high equipment heat gains in mission activity spaces. Over the years, most of the original mission equipment has been replaced with reduced wattage equipment. There have been no adjustments to fan supply air rates, although the supply air flow rates to various spaces have been adjusted many times. Most office areas are supplied by both the dual-duct AHUs and the single-zone AHUs via underfloor plenums. Overcooling occurs in these office areas due to control problems.

Building P-300 is served by 8 chillers. The 8 chillers are connected to a chilled water loop that serves the entire building, and operate 24 hours per day. This adds to the Main Post peak electrical demand. The main portion of the building is equipped with one 165 ton and one 200 ton electric centrifugal chiller, each served by a cooling tower. Six air-cooled chillers are located outside between the east and west additions. The normal sequence of chiller use is one of the two centrifugal units plus a single 50-ton air-cooled chiller, augmented by one of two 100-ton air-cooled chillers as necessary. The existing 200 ton centrifugal chiller is 10 years old and has approximately 13 years of remaining life. The existing 165 ton centrifugal chiller is original building equipment, and is used occasionally in place of the 200-ton chiller. The cooling load varies from a low of approximately 44 tons in winter to a summer high of 210 tons. Seldom are more than two chillers required to meet the load.

Building P-300 is equipped with a mixture of standard fluorescent lamps and ballasts and reduced-wattage lamps and ballasts.

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UNTIL EXHAUSTED
FOR OFFICIAL USE ONLY

PAGE NO. 2

(WHEN DATA IS ENTERED)

1. COMPONENT FY 1996 MILITARY CONSTRUCTION PROJECT DATA

2. DATE 3 AUG 93

3. INSTALLATION AND LOCATION
White Sands Missile Range, New Mexico

4. PROJECT TITLE

ECIP HVAC / Lighting Upgrade - Building P-300

5. PROJECT NUMBER

#### IMPACT IF NOT PROVIDED:

If this project is not funded, a reduction of 5,488 MBtu/yr cannot be achieved. Excessive amounts of natural gas and electricity will continue to be used, and there will be no contribution to energy reduction goals established for U.S. Army facilities by Army Headquarters.

#### ADDITIONAL:

This project complies with the scope and design criteria of CEHSC-FU-M "Energy Conservation Investment Program (ECIP) Guidance," that were in effect 13 November 1992. The project has a Savings to Investment Ratio (SIR) of 2.3, a simple payback of 5.9 years, and an Adjusted Internal Rate of Return of 8.51%. The implementation of this project will provide an annual energy savings of 5,488 MBTU and an annual total dollar savings of \$104,325.

Project validation will be through the use of electric meters on the existing UPS system to record electric consumption at Building P-300.

ESTIMATED CONSTRUCTION START:

OCT 1996

INDEX: 1999

ESTIMATED MIDPOINT OF CONSTRUCTION:

JAN 1997

INDEX: 2010

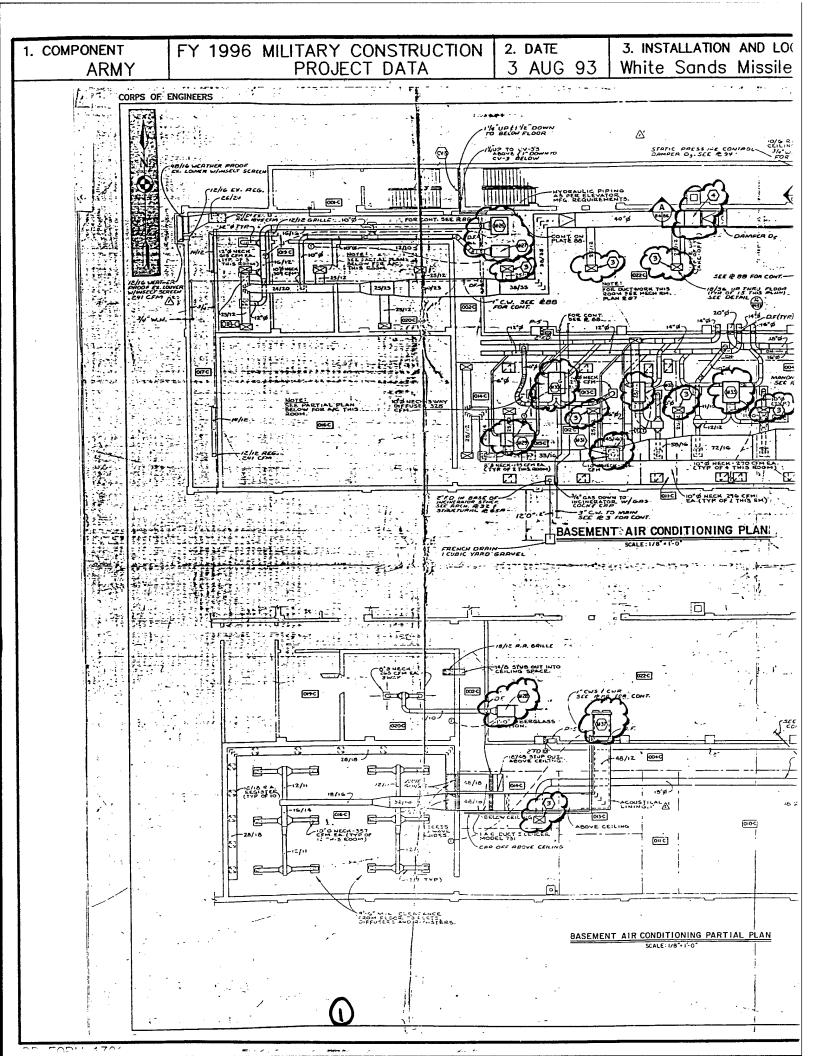
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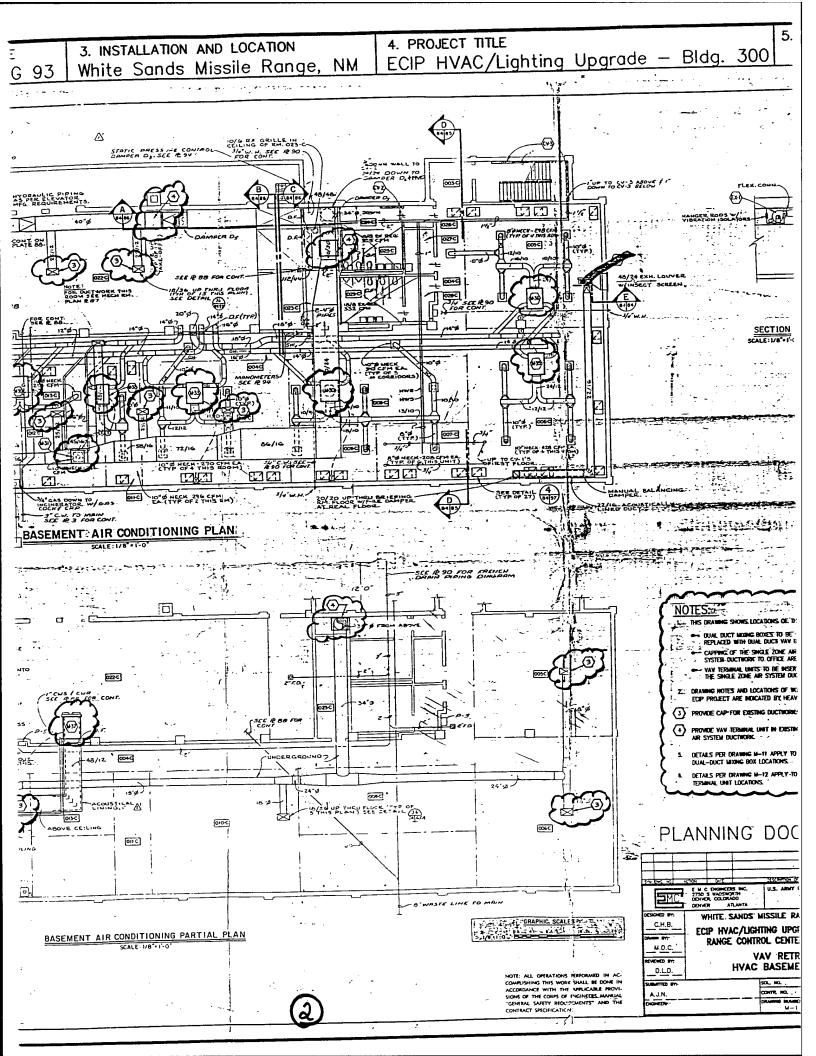
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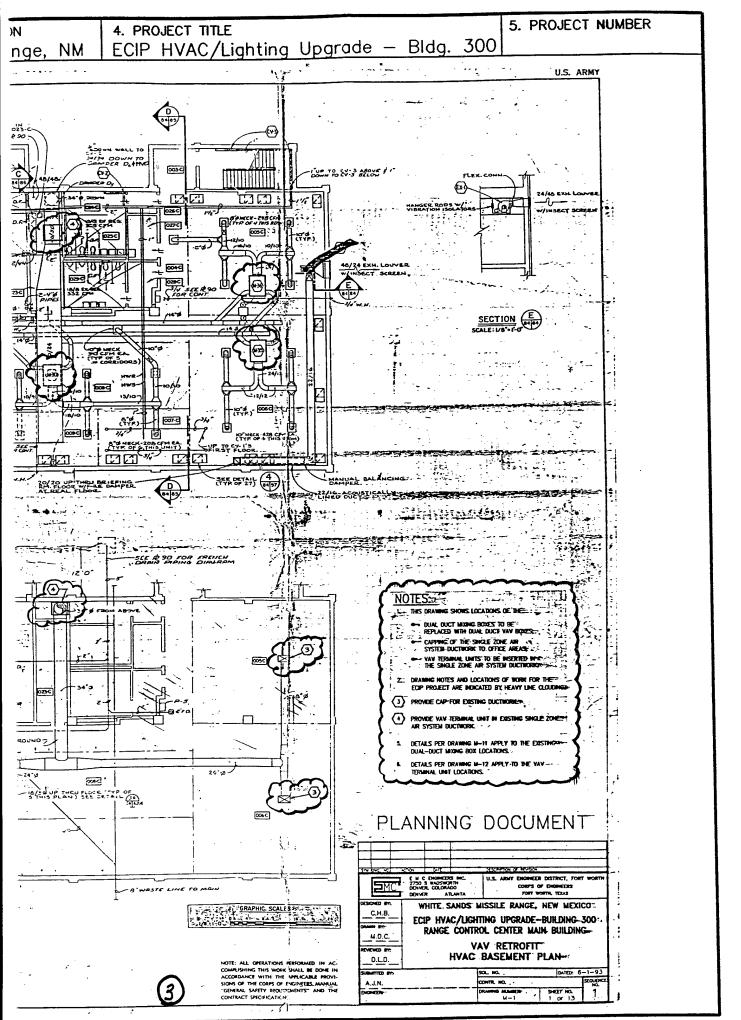
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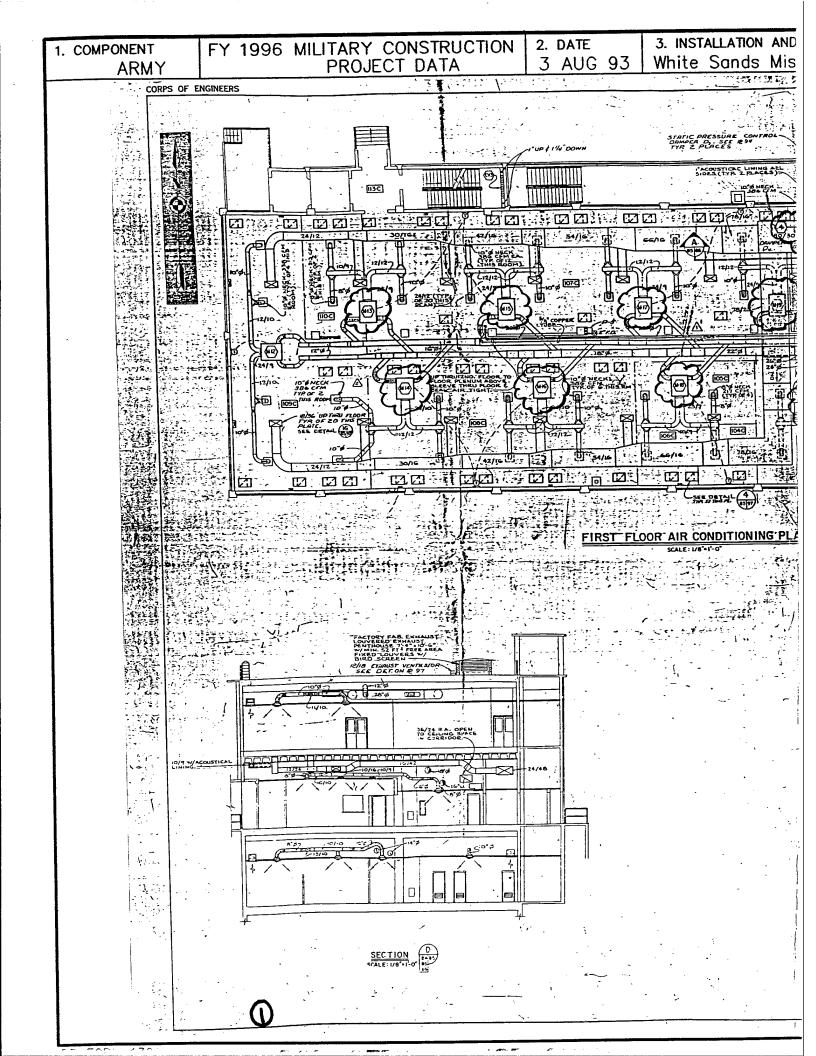
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UNTIL EXHAUSTED

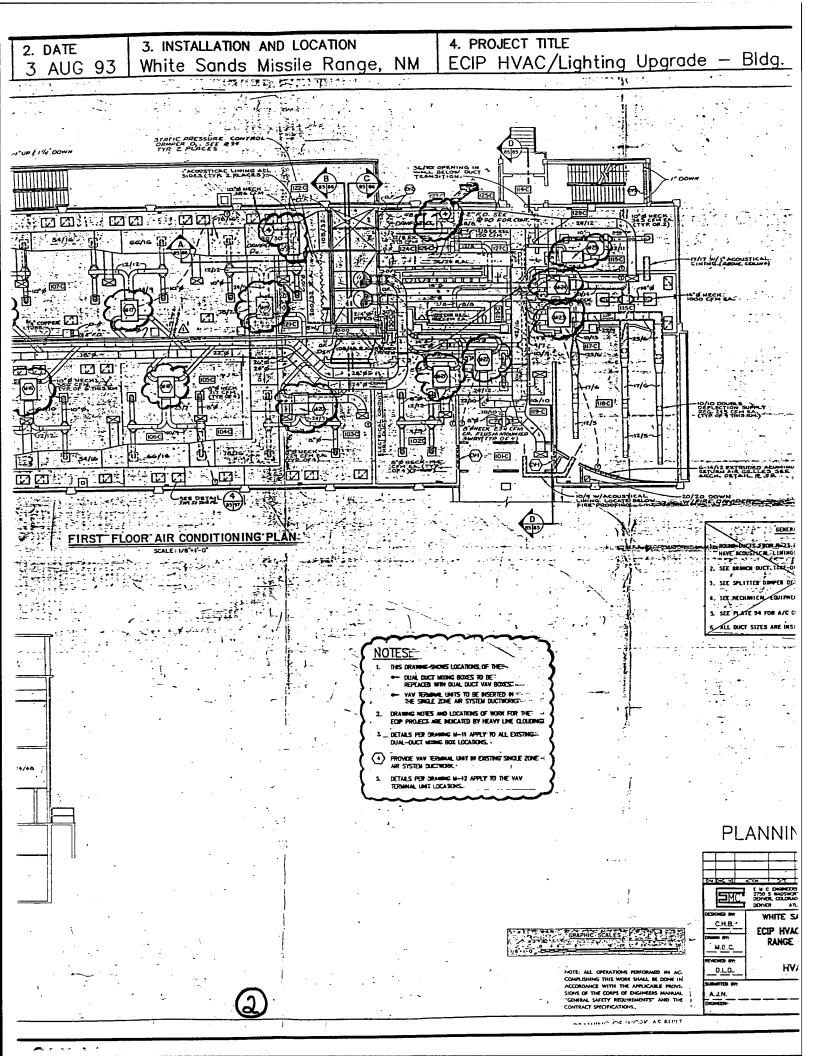
PAGE NO. 3

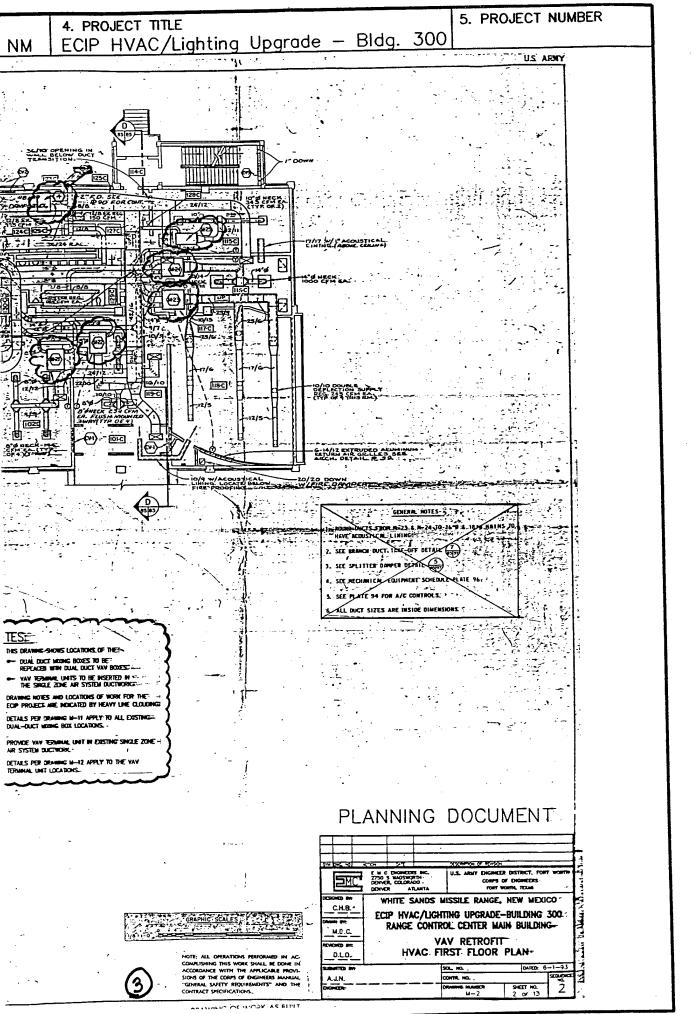


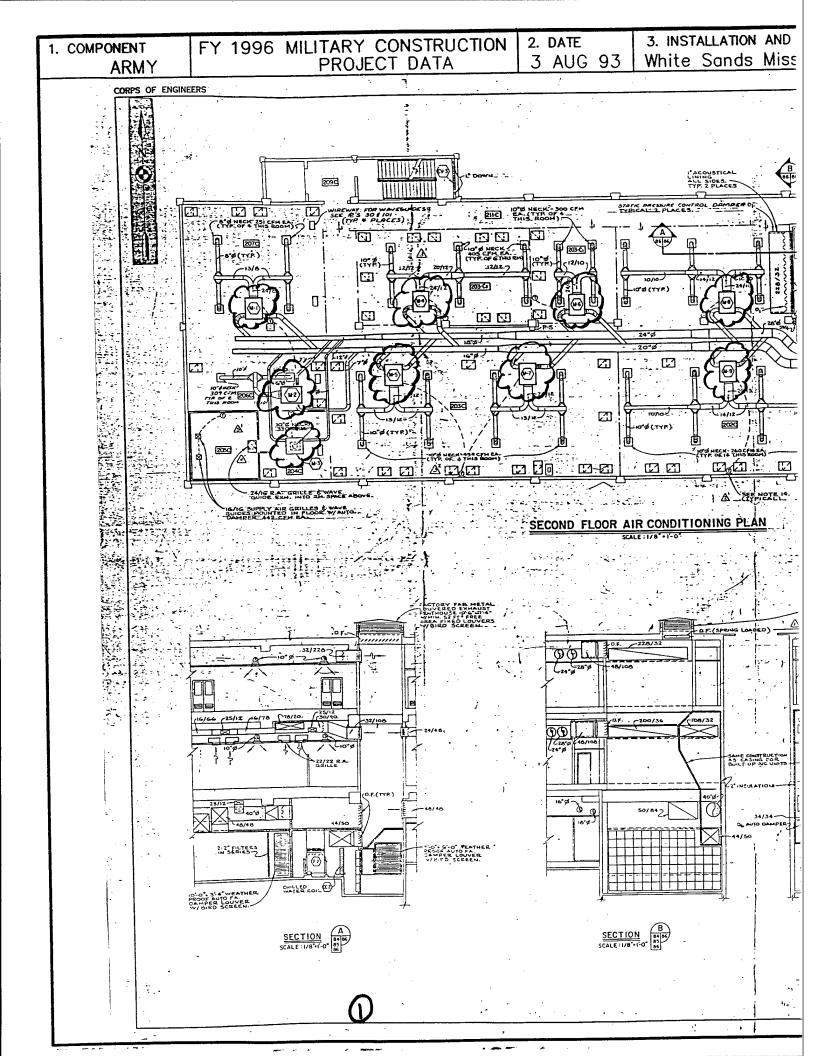


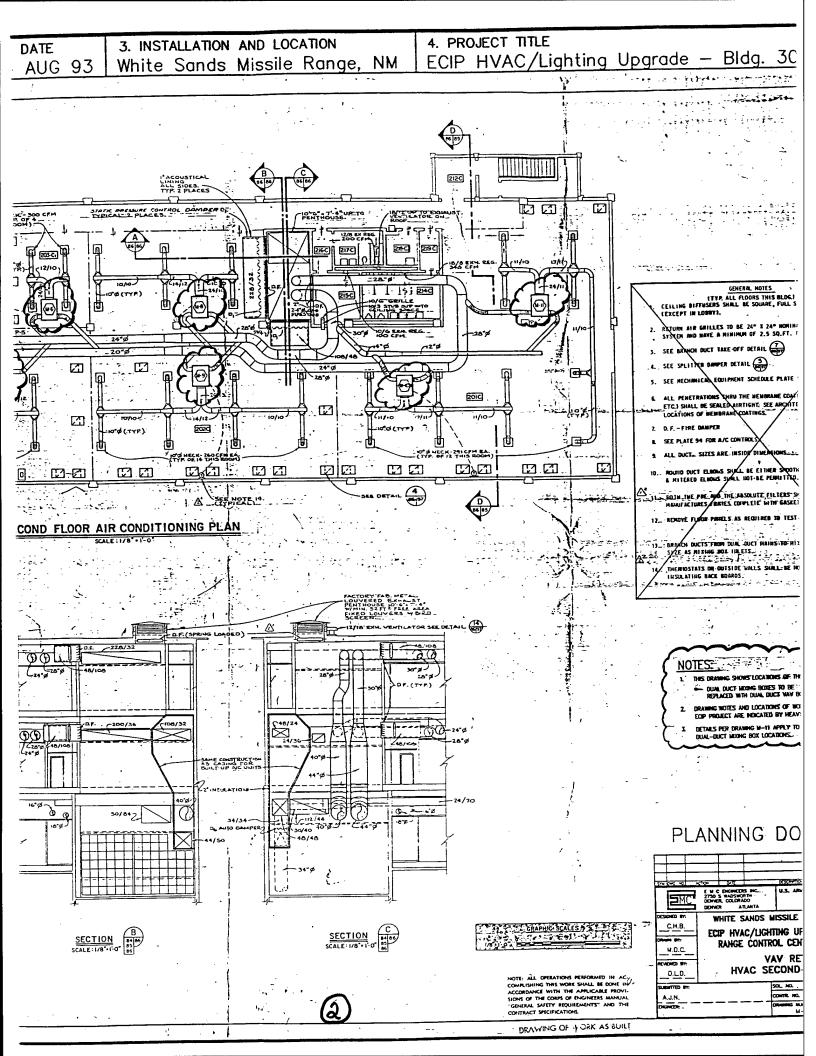


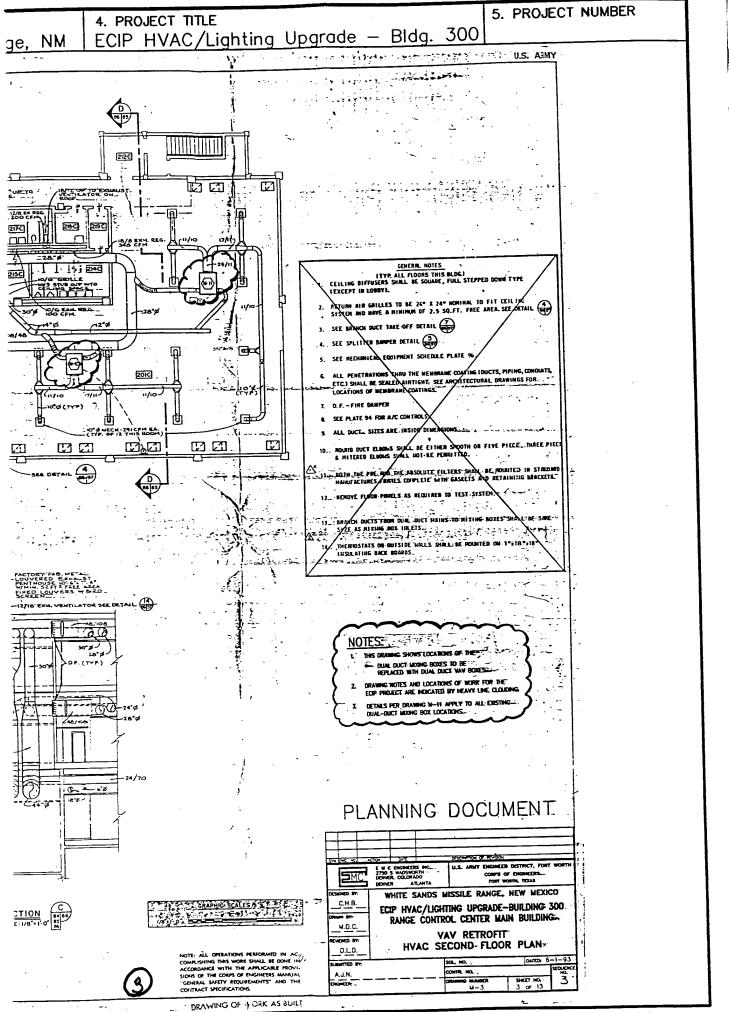


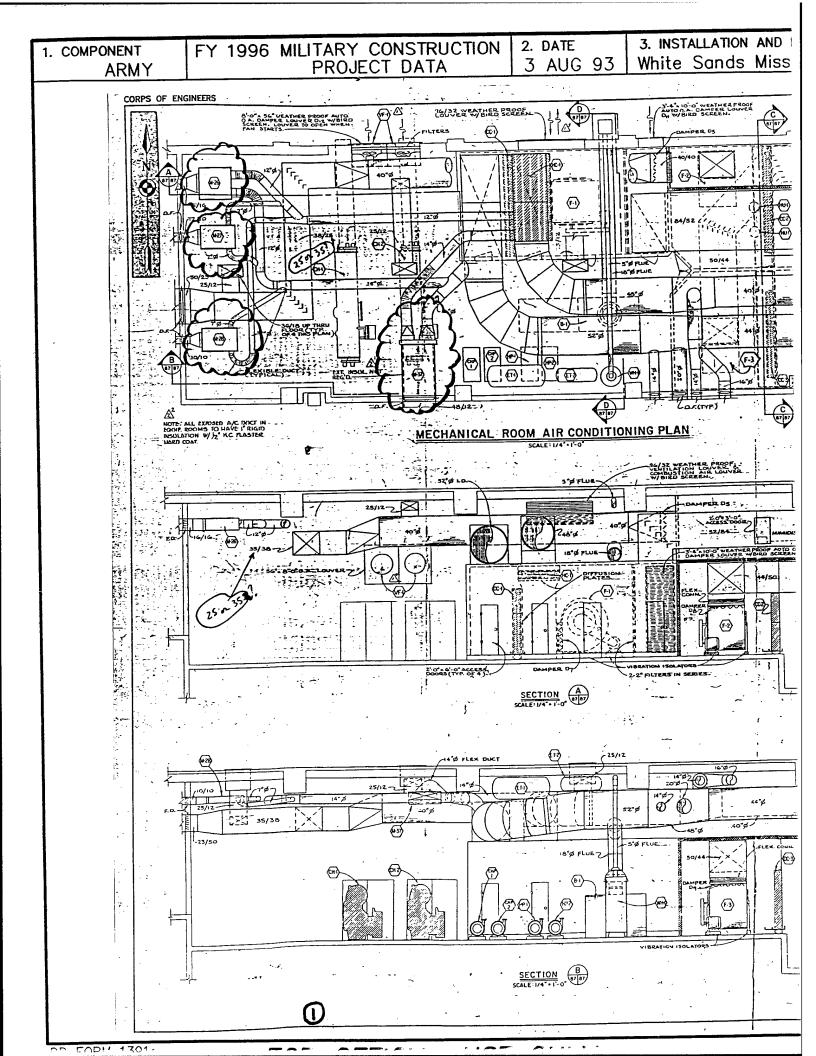


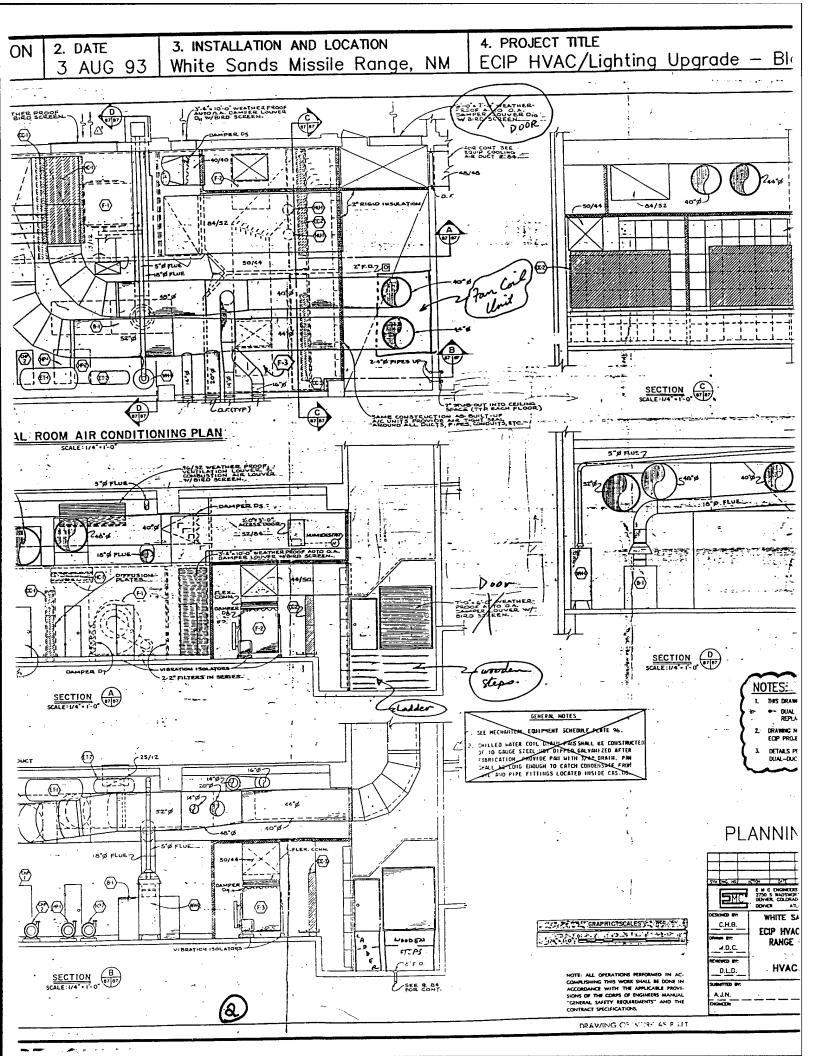


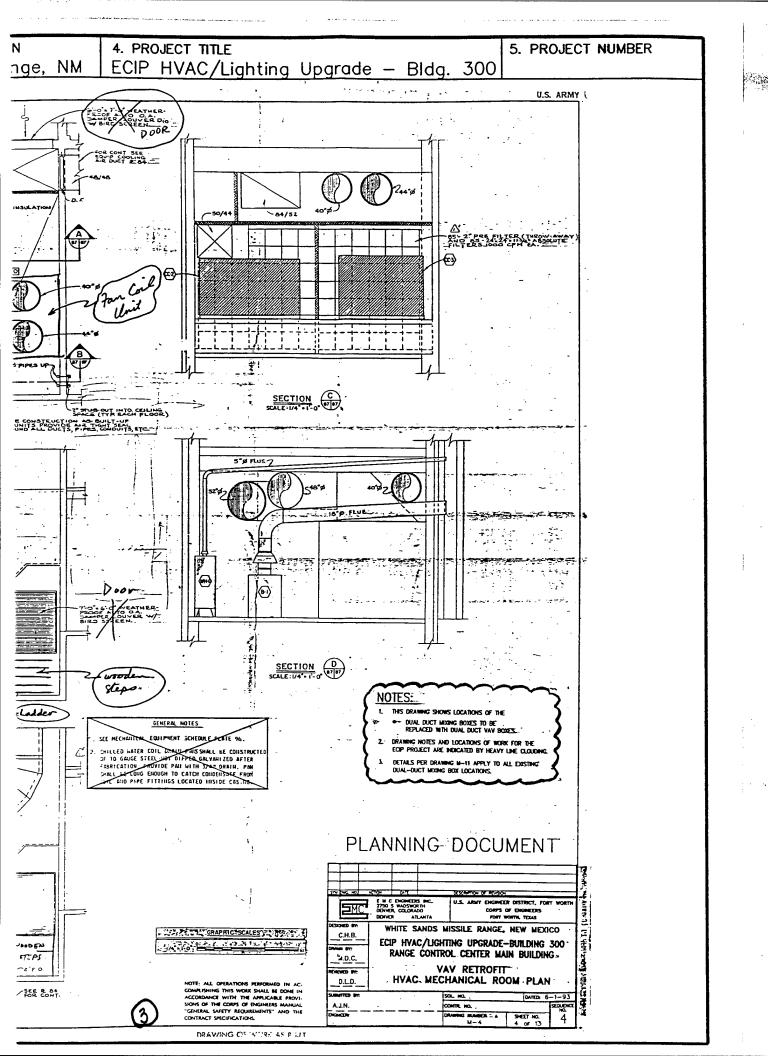


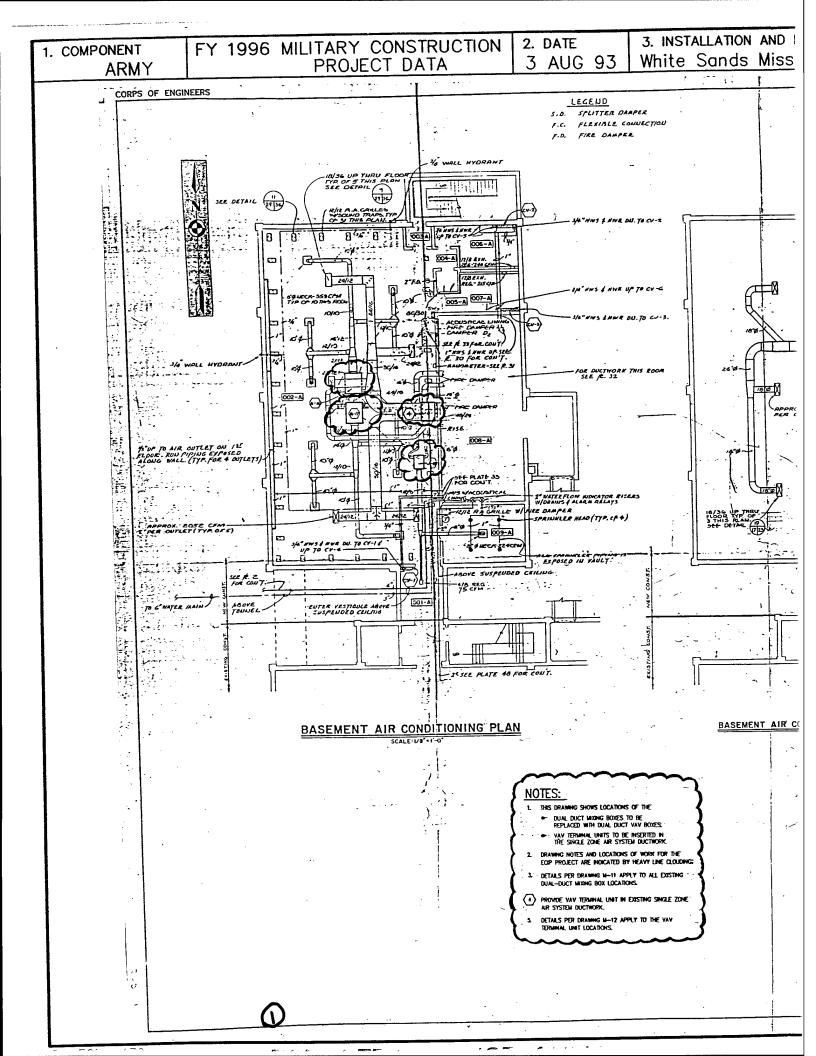


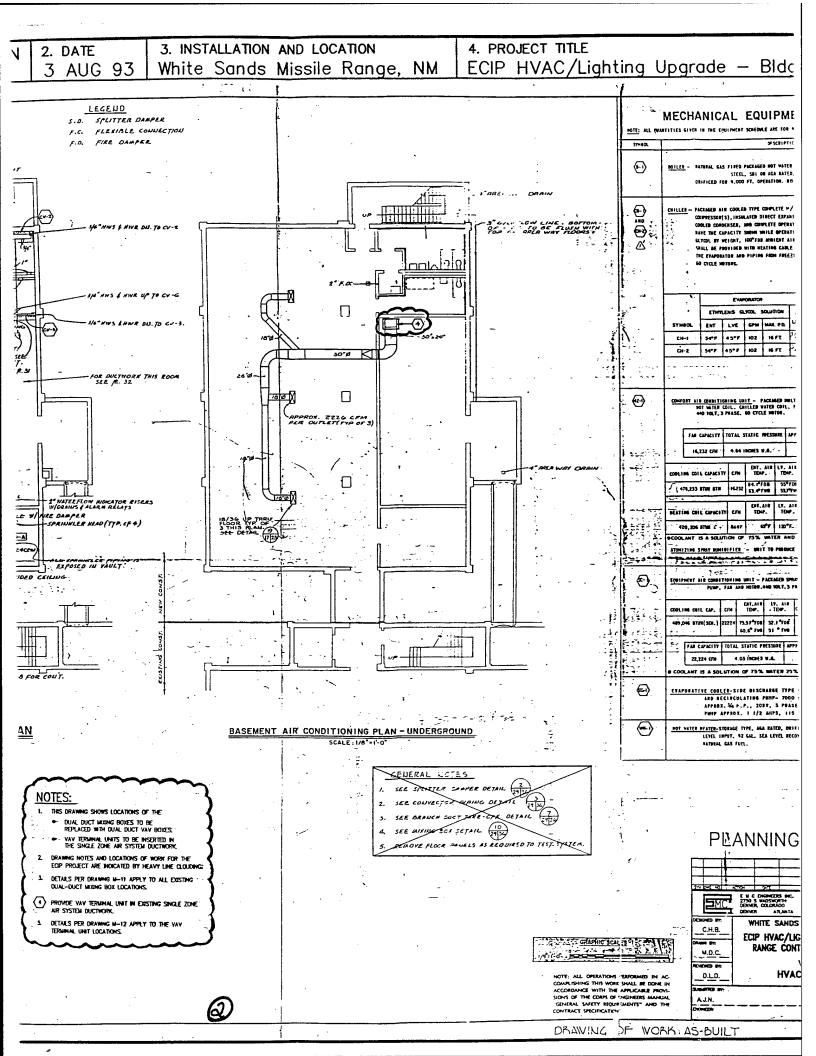


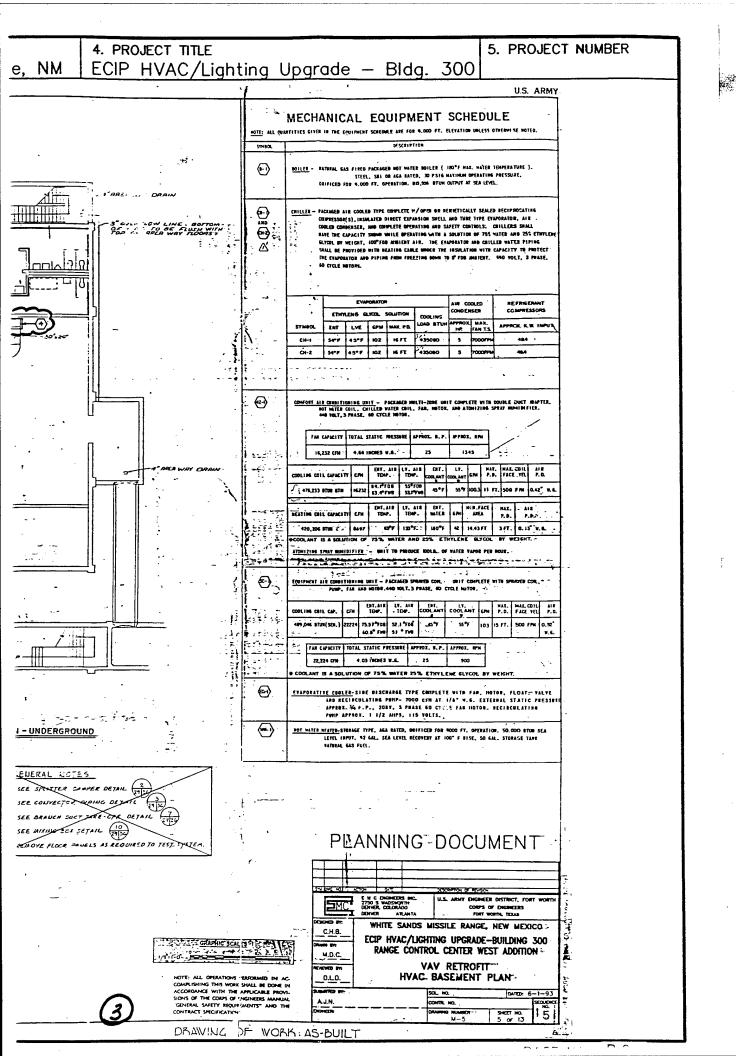


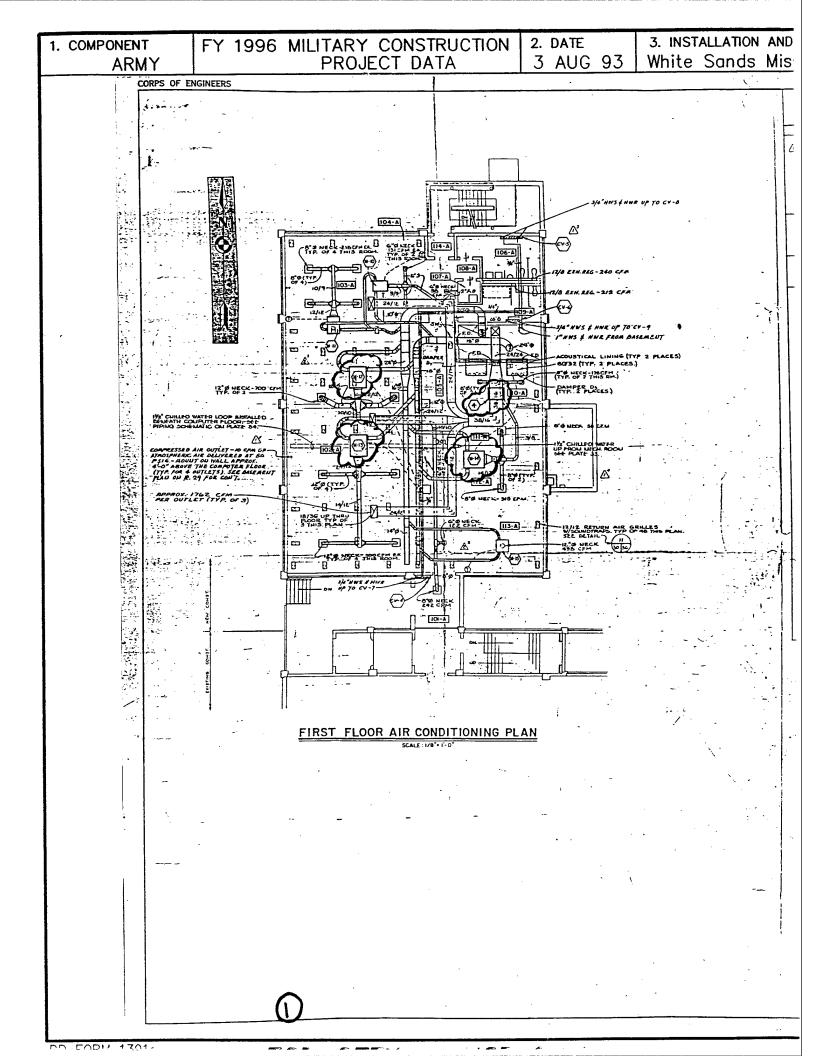












|                |                       |              |                      |  |   |  |                                      | 5.   |
|----------------|-----------------------|--------------|----------------------|--|---|--|--------------------------------------|--|
|                | 3. INSTALL            |              |                      |  | 4. PROJECT  | O /Liabtin   | oa Hr                                | ograde - Bldg. 300   |
| 93             | White Sa              | nds Mi       | ssile h              | Range, NM  | ECIP HVA  | C/Lightil  | <u>19 O</u>                          | grade blag. 3001   |
| <del></del>    |                       |              |                      |  | •   |  | <del></del>                          |  |
|                |                       | No. of       |                      | MECHANICAL EQU   | JIPMENT SCHEDUL   | E (CONT.)  | MECH                                 | MANICAL EQUIPMENT SCHEDULE (C  |
|                |                       | i.           | ZYHBOL               |  | DESCRIPTION   |  | SYMBOL                               | DESCRIPTION  |
|                |                       |              | ∆`( <del>n</del> −1) | OWER FAILURE TIMED RESET CONTR<br>PNEUMATIC OR ELEC<br>CONDITIONING SYSTE                            | TRICAL TYPE CONTROLLER SHAL<br>III III A TIMED SEQUENCE LADJUSTA<br>POWER FAILURE.            | L RESTART THE AIR<br>BLE UP TO 12 MINUTES)                         | (HP-I)                               | PUNES - CENTERFUEM, MORECONTM., END SUCTION, 1750 RPM,440 VOLT,3 PMASE, 5  SYMBOL GRAN ST. MEAD APPROX. M.P. FLUID TOP.  |
|                |                       |              |                      | M THE EASTER IN T  | POWER FAILURE.  |  | HP-2                                 | STYROL GAN FT. MEAD APPROX. N. P. FLUID TOW.  HP-1 62 42 1½ 180 F  HP-2 62 42 1½ 180 F   |
|                |                       | .            |                      |  | •   |  | · (184)                              | ORI-1 204 77 72 45 f CHI-7 204 77 772 45 f   |
| - 3/4"HWS & HW | R UP TO CV-8          | ļ            | ļ                    | DE MINERALIZERT PACHAGED, MINERA   | B, AUTOMATIC REGENERATING TYP   | E COMPLETE WITH ALL  |                                      | NOT WATER CIRCULATING FOMP - CENTRIFUGAL-IR-THE-LINE TYPE, 2 MM AT 20 F  |
|                | -                     |              |                      | DE MIMERALIZER" PACKAGED, MIXEZ-BE NECESSARY CONTRO SE CAPABLE OF CO OF 200,000 0000 0 SPECIFICATION | R. FOR COMPLETELY AUTOMATIC<br>Dimuously producing is gon o<br>Deality from imput of raw wate | F DEMOVERALIZED WATER<br>IN AS SHOWN IN THE                        | (MCP)                                | 1/12 E.P. MOTOR, 1756 EPR, 115 VOLT, 9 PHASE, 60 CYCLE MOTOR.  |
|                | . •                   |              |                      | ALE COMPRESSOR-PACRAGED MEST C   | SEPISTS WITH MAYNE PROPERTY   | DE SEPARATOR SO SAL AM   |                                      |  |
| EG - 240 CF #  |                       | -            |                      | BECEIVER. MOT  | TO PRODUCE 28 CFM OF ATHOSPI<br>SE. 73 NP. 9407, 3 PRASE. 60                                  | RERIC AIR BELIVERED  |                                      |  |
| 14-213 CFA     |                       | 1            |                      |  |   |  | _                                    |  |
|                |                       | - 7          |                      |  |   | • •  | ĺ                                    |  |
| A HWR UP TO    |                       |              |                      | · •  |   | ÷  | -                                    | :  |
| AL LINING (T   |                       |              |                      |  | -   |  |                                      |  |
| TP. 2 PLACES   |                       |              |                      | ·  |   | ••   |                                      |  |
| Dices)         |                       |              |                      |  |   |  |                                      | CONVECTORS- FIRMED THRE COMPLETE WITH MANMAL SAMPER AND AIR VENT, 10 F   |
| ገ : .          |                       |              |                      |  |   |  | € <b>₩</b> )                         | SYMBOL CAP. STUR ERT. WATER DEFTE APPROL. APPRO  |
| -C MATER       |                       |              |                      |  |   |  | THRU -                               | CP-1 S3/2 180°F S 18 28  |
| THOU POOU -    |                       |              | 1                    |  |   | •  | ₩                                    | CY-3 10018 180°F 8 26 48   |
| <u> </u>       |                       |              |                      |  | -   | :  |                                      | C1-5 15250 100°7 6° 26° 64°  |
| ≝              |                       |              |                      |  |   | Same - A   | 1758                                 | C1-7 10527 180°F 8 26 46   |
|                |                       |              |                      | <b> </b>   |   |  |                                      | T1-8 14277 18097 - 1.8" 26" 64'<br>C1-9 9935 - 18097 6" 25" 44'  |
| STARBS. FVF &  | P 46 THIS PLAN.       | +1           |                      |  |   | · · · · · · · · · · · · · · · · · · ·                              | ļ                                    | The state of the s |
| ~              |                       |              |                      |  |   |  | /                                    | EPPANSION TIME A.S.M.E. CONSTRUCTED, NO PAIR NORZING PRESSURE, COMPLE  |
|                |                       |              |                      | -  |   | _  |                                      | INSPECTION OF CHIEF CO   |
| :              |                       |              |                      | ~ ~.   |   |  |                                      | 51100, HIRINAM CAPACITY  [1-1 120 CAL.   |
|                | <del>et</del> site of | 1            |                      |  | •   | , ×. %   | (172)                                | ET-2 24 64L  |
|                |                       |              |                      | 1  | <u> </u>  |  | 1                                    | MIZIRG BOXES— MECHANICAL CONSTANT VOLUME TYPE WITH BISCHARGE AS SHOWN VALVE CHAMBER SECTION, MECHANICAL CONSTANT VOLUME BEGINATOR S.   |
|                |                       |              |                      |  |   | · /  | <b>(u-1)</b>                         | SECTION.   |
| ===            |                       |              | * *                  |  |   | •  | THRU                                 | SYMBOL   TOTAL CFH   SYMBOL   TOTAL CFH   SYMBOL   T   |
| -              | 1                     | <b>-</b> , • |                      |  | ~~~~  |  | (M-18)                               | H-2 518 M-9 650 H-16   |
|                | / / /                 | . :          |                      | NOTES:   |   | . <b>}</b>   |                                      | H-1 - 516 H-10 - 360 H-17 H-1 - 202 H-11 874 H-18  |
|                |                       | 1            |                      | 1. THIS DRANGES  | HOUS LOCATIONS OF THE 1997  | <b>'</b>   |                                      | H-5 258 H-12 188.6<br>H-6 426 H-13 2000  |
|                | `                     |              |                      | REPLACED  VAV REPLA  | with dual duct vay boxes  | ; <b>)</b> .   |                                      | N <sub>4</sub> 7 311 P=18 978  |
|                |                       |              |                      | 2 DRAWING HOTES  | ZONE AIR SYSTEM DUCTWORK.  AND LOCATIONS OF WORK FOR THE                                      |  |                                      |  |
|                |                       |              | _                    | ∑ DETALS PER DE  | WE INDICATED BY HEAVY LINE CLOU   | •  | •                                    | ·  |
|                |                       | : `,         |                      | PROMOE VAN E   | ing box locations.<br>Similal unit in Existing single 20                                      | × (  | · ~                                  | PLANNING DOCL  |
|                |                       |              |                      | AR SYSTEM DU   | CTWOPX.  AMENIC M-12 APPLY TO THE VAV   | .}   | . *                                  |  |
|                |                       |              | -                    | TERMINAL UNIT  |   | ارر  |                                      |  |
| ` '            | ,                     |              |                      | ~~~  | -   |  |                                      | E M C DICHETES INC. 2770 S MONOWORTH DENIES COLUMADO  LES ABOY DICHETES  LES ABOY DICHETES  COMPT.  CO |
|                |                       | !            | _                    | •  |   |  |                                      | DENOR ATLANTA FOR  |
|                |                       |              | ,                    |  | ı   | -GRAPHIC'S   | CALES .                              | ECIP HVAC/LIGHTING UPGRADE   |
|                |                       |              |                      |  |   | 1/6:1-0:1  | 3 5 <b>4</b> 54                      | MD.C. KANGE CONTROL CENTER W   |
|                | •                     | •            | -                    |  | •   | NOTE: ALL OPERATION  | S PIRFORMED IN                       | AC. DLD. HVAC FIRST FLOOI  |
|                |                       |              |                      |  |   | ACCORDANCE WITH TO<br>SIONS OF THE CORUS OF<br>"GENERAL SAFETY REQ | HE APPLICABLE PL<br>OF ENGINEERS MAI | NOVI. SUBMITTED BY: SCIL. NO  HUAL A.J.N. CONTR. NO  |
|                |                       |              | ·                    | (2)  |   | CONTRACT SPECIFICATI   | IONS                                 | M-6  |
|                |                       |              |                      | _  |   | DR MVILIZ  | · - "/                               | AL AS-ALIIIT   |

5. PROJECT NUMBER 4. PROJECT TITLE ECIP HVAC/Lighting Upgrade - Bldg. 300 U.S. ARMY MECHANICAL EQUIPMENT SCHEDULE (CONT.) EQUIPMENT SCHEDULE (CONT.) 9ESCR197109 CONTROLLER ELECTRICAL TYPE CONTROLLER SHALL RESTART THE AIR STSTEM IN A TIMEO SEQUENCE (ADJUSTABLE UP TO 12 MINUTES) OF A POWER FAILURE. (HP2) RUID TOP HP-1 62 42 (HPI) (PP2) NOT MATES CIRCULATING PROFF - CENTRIFROMAL-IN-TOW-LINE TYPE, 2 SPM AT 20 FT. NEAD. APPEAR.

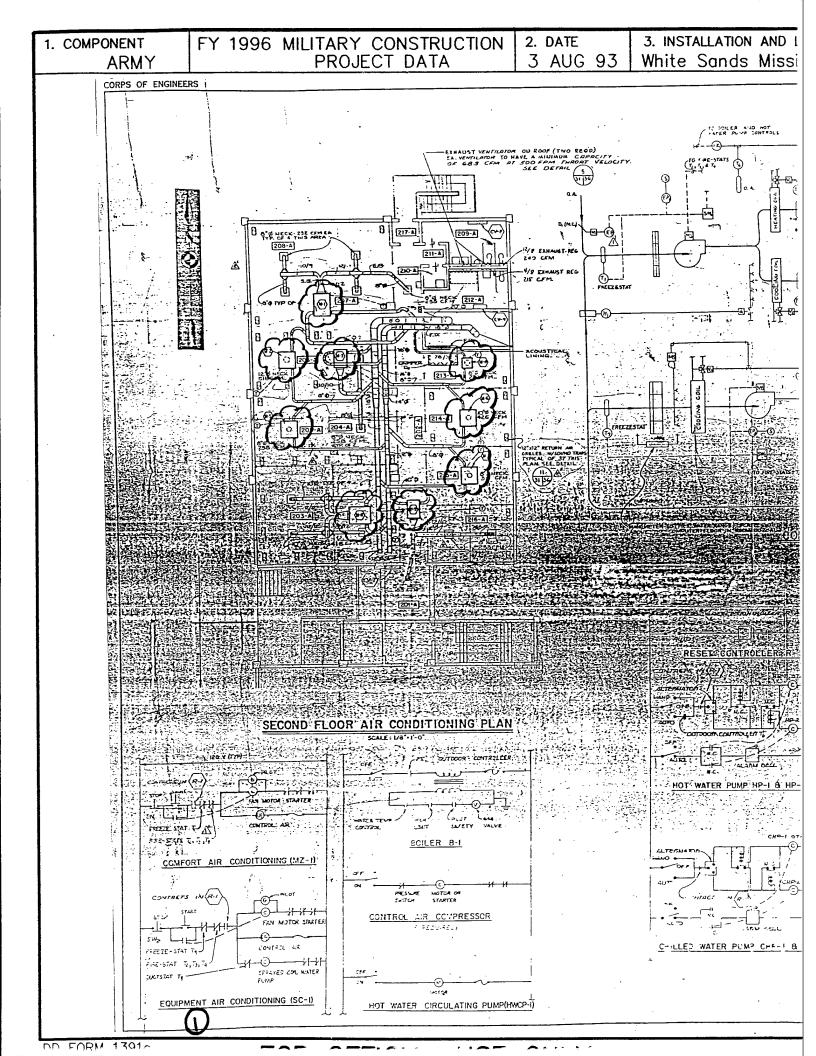
1/12 S.F. NOTOR, 1758 EPM, MS VOLT, 8 PRASE, 60 CYCLE NOTOR. (WCP) THE COMPLETE WITH MOTOR, COMPRESSOR, SEPARATOR, OF CAL. AND MOTO TO PRODUCE 29 CFM OF ATMOSPHERIC AND BELIVERED APPROX. 75 MP. 940Y, 3 PHASE, 50 CYCLE. CONFECTORS FROM THESE COOPLETE WITH HARMAN SHOPES AND ARE VEST, NO 5 MATER T.B., 1 FT. MAL. ₩ APPROX. APPROX. ME I GIST Ճ 5312 CY-I CY-2 12584 180% ✐ EY-3 11018 9574 CY-4 WALL HARE THE 15259 26" 10927 EV-7 CT-8 777 INSPECTION OPEDING. (ET-1) FT-1 120 GAL **€**Τ-2 ET-2 24 6AL ماأنا والمحاجج ويرين بالمحابث والم HISTORY POTES - MECHANICAL CONSTANT VOLUME TYPE WITH DISCRAME AS SMOOTH, UNIT TO COMMISS OF A VALUE COMMISS SECTION, MECHANICAL CONSTANT VOLUME REGULATOR SECTION, AND A ATTERNATION (H-1) TOTAL CFH THRU TOTAL CFM TOTAL CON H-15 493 W-18 630 12 97 51 8 H-2-M- 10 H- 17 1797 H-3 315 W- 11 874 14-18 202 25.1 H- 17 1006 G 9408 LOCATIONS OF THE H- 13 DUCT MIXING BOXES TO BE

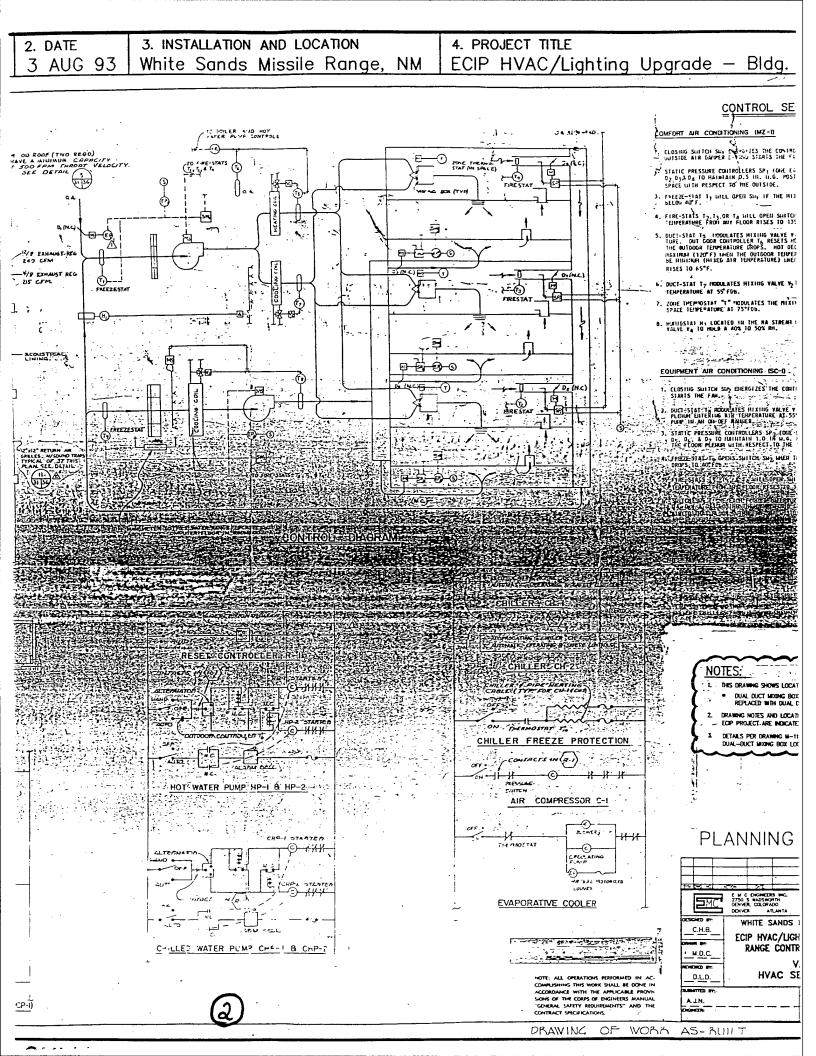
22 WITH DUAL DUCT VAV BOXES. — Frankie, units to be inserted in Higge Zone air system ducthork. TES AND LOCATIONS OF WORK FOR THE CT ARE INDICATED BY MEASURE TO THE P DRAWING M-12" APPLY TO ALL EXISTING MIXING BOX LOCATIONS. PLANNING DOCUMENT Y TERMOUL UNIT IN EXISTING SINGLE ZONE PARKS M-12 APPLY TO THE VAV AT LOCATIONS. U.S. ARMY ENGINEER DISTRICT, FORT WOR ⊃MC. WHITE SANDS MISSILE RANGE, NEW MEXICO C.H.B. ECIP HVAC/LIGHTING UPGRADE-BUILDING 300 -GRAPHIC SCALES RANGE CONTROL CENTER WEST ADDITION M.D.C. VAV RETROFIT HVAC FIRST FLOOR PLAN NOTE: ALL OPERATIONS PRECEMED IN AC-COMPLISHING THIS WORK SHALL BE DONE IN ACCORDANCE WITH THE APPLICABLE PROVI-SIONS OF THE CORP. OF ENGINEERS MANUAL "GENERAL SAFETY REQUIREMENTS" AND THE D.L.D. SCIL HO. 6

DR MVILL

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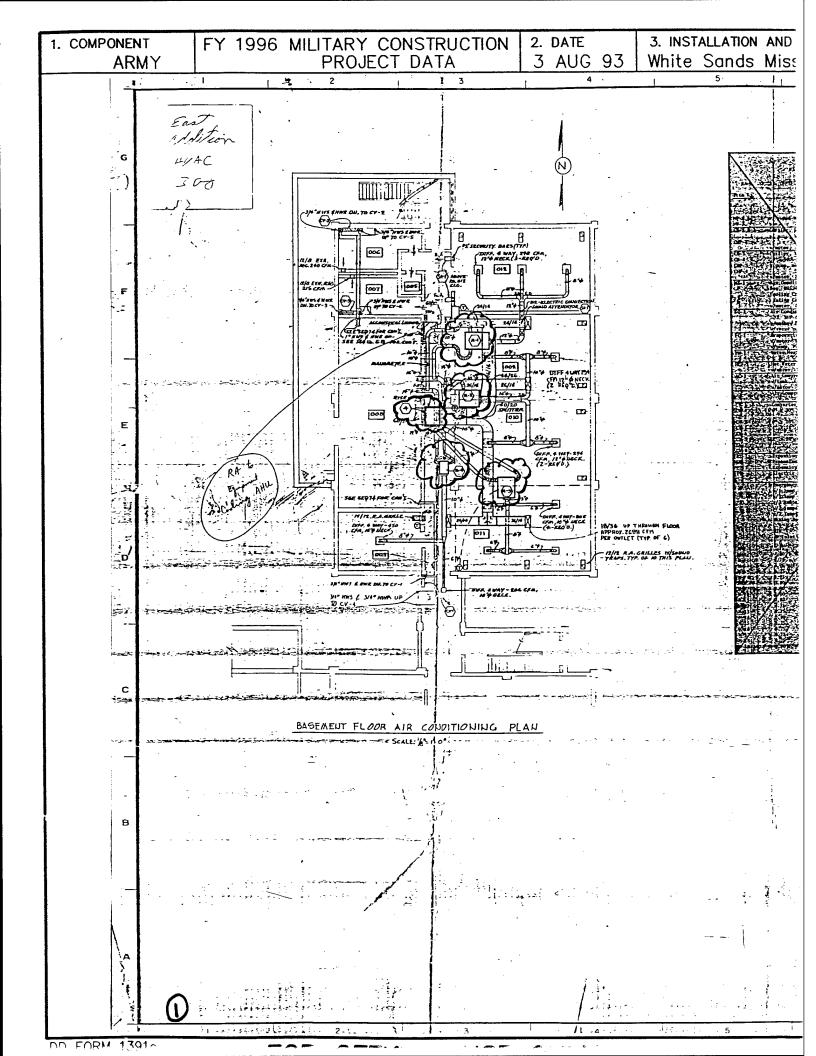
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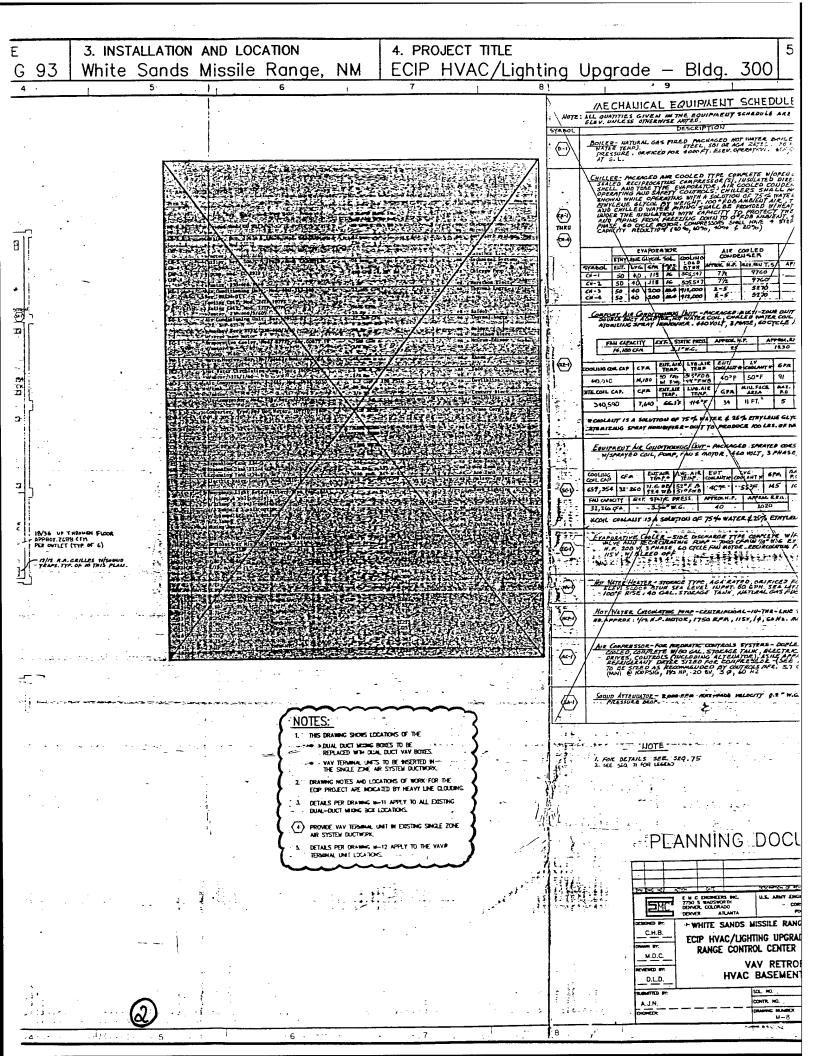




4. PROJECT TITLE PROJECT NUMBER ECIP HVAC/Lighting Upgrade - Bldg. 300 NM U.S. ARMY CONTROL SEQUENCE OMFORT AIR CONDITIONING (MZ-II CLOSING SHITCH SU, CONTROL C STATE THE CONTROL C STATE THRU ER, OPENING OUTSIDE AIR GROVER EXCESSIONES THE FEX. STATIC PRESSURE CONTROLLERS SP. 4 OF EACH FLOOR) HALLARE DAMPERS OF 05 05 06 THE MAINTAIN D.S. III. II.G. POSTIVE STATIC PRESSURE IN THE SPACE INTH RESPECT TO THE OUTSIDE. FEEZZE-STAT TI WILL OPEN SU, IF THE HIXED AIR TEMPERATURE DROPS SELON ACF. FIRE-STATS TO TO TO HILL OPEN SHITCH SHE LINES THE RETURN AIR THE PROTECTION AIR FLOOR RISES TO 135°F. 3· GUC:-STAT TO INCOURATES MIXING VALVE Y, TO THATHTAIN HOT DECK IEWELLE TURE. OUT DOOR CONTROLLER TO RESETS HOT BETT CONTROL OF DIA HE WITCOOK TEMPERATURE OFFOS. HOT DECK TEMPERATURE SHALL REACH HAZINAM () 2077) THEN THE OUTDOOK TEMPERATURE GAGES TO 27F AND SHALL SE MININGH (HIEEE ART HEMPERATURE) LIKE THE DECK THE SHALL SHA OUCT-STAT  $\tau_7$  POOULATES HIXING VALVE  $\nu_2$  TO PLAINTAIN THE COLD CECK TEMPERATURE AT 55 FGb. 卑 ZONE IMEMIOSTAT "T" MODULATES THE HIXING BOX ORIGERS TO HARTTAIN SPACE TEMPERATURE AT 75"FDB. HATTESTAT HT LOCATED IN THE RA STREAM WILL CONTROL THE POSITION VALVE V. 10 HOLD A 40% TO 50% RH. EQUIPMENT AIR CONDITIONING ISC-11 CLOSING SHITCH SEP ENERGIZES THE CONTROL CLIRCUIT THRU EP, MID STARTS THE FAM.

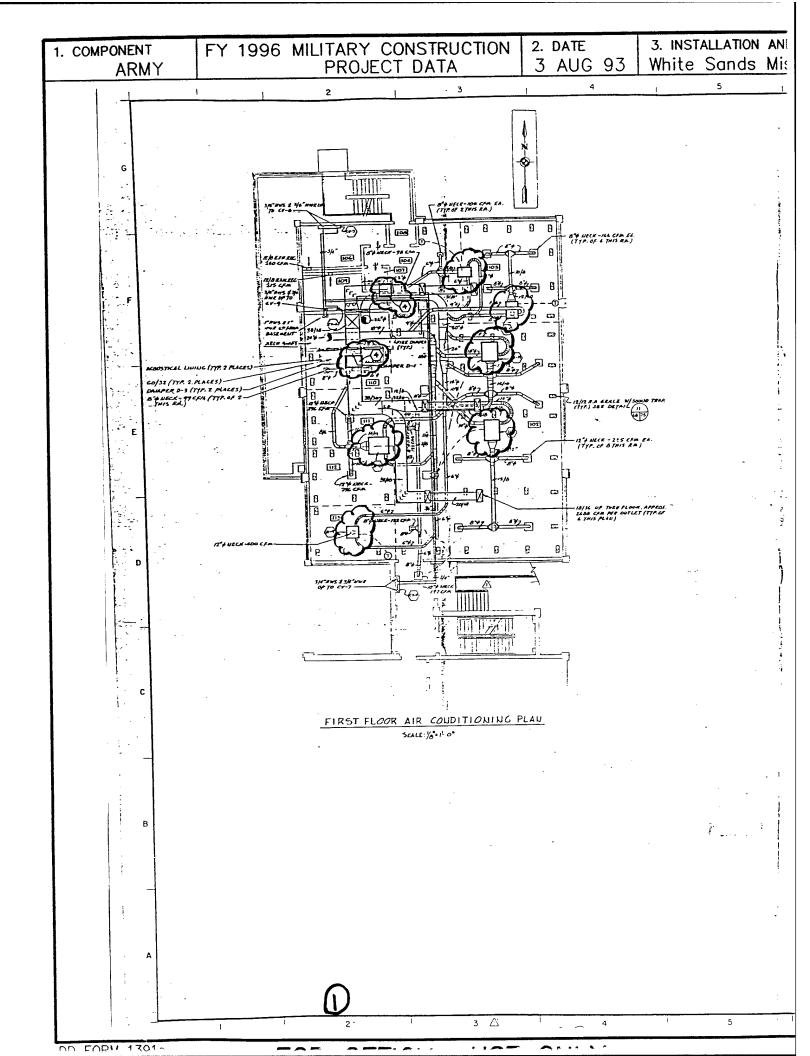
DUCT-STATT, PROUGHTES HIXING VALVE V3. IN HAINTAIN THE FLORE-PLOWN LITTERING NIE TEMPERATURE AL 355 FOOD MID CONTROLS-CLICUES FURNILL AND CONTROLS-CLICUES STATIC PRESSURE CONTROLLERS SUP, CONTROLLER NOTES: THIS DRAWING SHOWS LOCATIONS OF THE DUAL DUCT MOONG BOXES TO BE REPLACED WITH DUAL DUCT VAY BOXES. DRAWING HOTES AND LOCATIONS OF WORK FOR THE " !!
ECP PROJECT, ARE INDICATED BY HEAVY LINE CLOUDING DETAILS PER DRAWING II—11 APPLY TO ALL EXISTIN DUAL-DUCT MIXING BOX LOCATIONS. CHILLER FREEZE PROTECTION AIR COMPRESSOR C-I PLANNING DOCUMENT THE PAGE TAT E M C ENGINEERS INC. 2750 S WADSWORTH DENVER COLORADO DENVER ATLANTA <u>⇒MC</u> EVAPORATIVE COOLER WHITE SANDS MISSILE RANGE, NEW MEXICO C.H.B. ECIP HYAC/LIGHTING UPGRADE-BUILDING 300 RANGE CONTROL CENTER WEST ADDITION M.D.C. VAV RETROFIT HVAC SECOND FLOOR PLAN D.L.D. AJN. DRAWING OF-WORK AS- BUILT

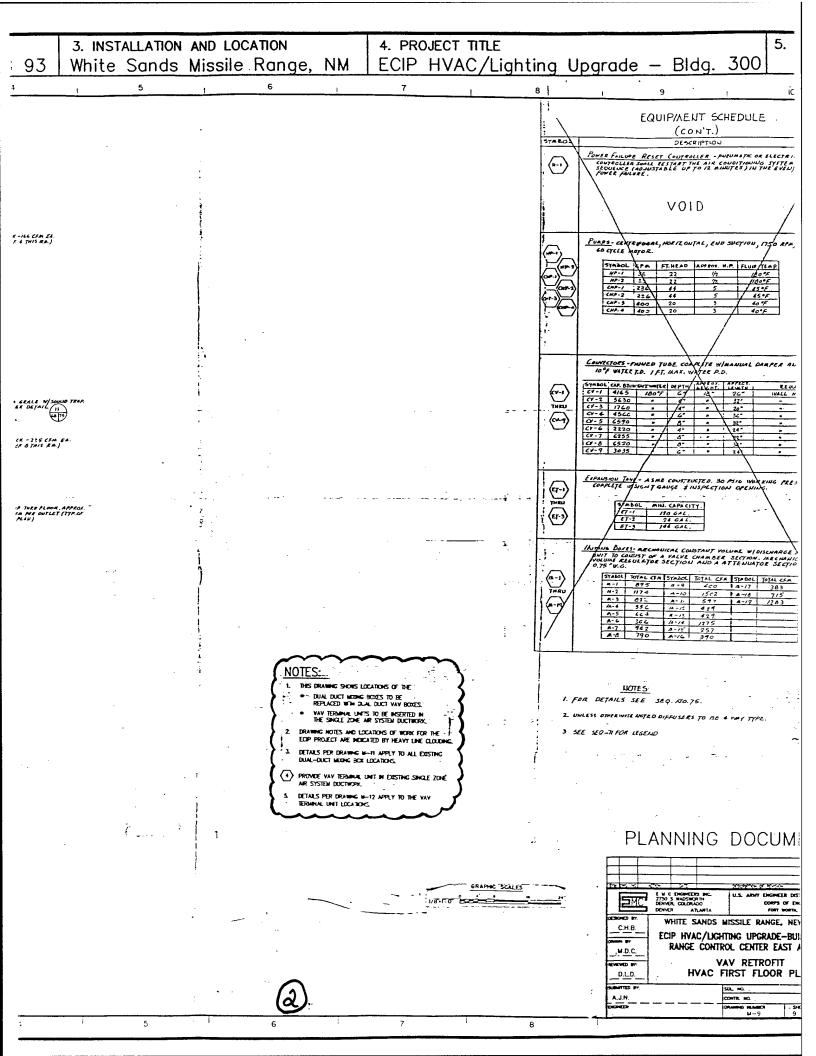


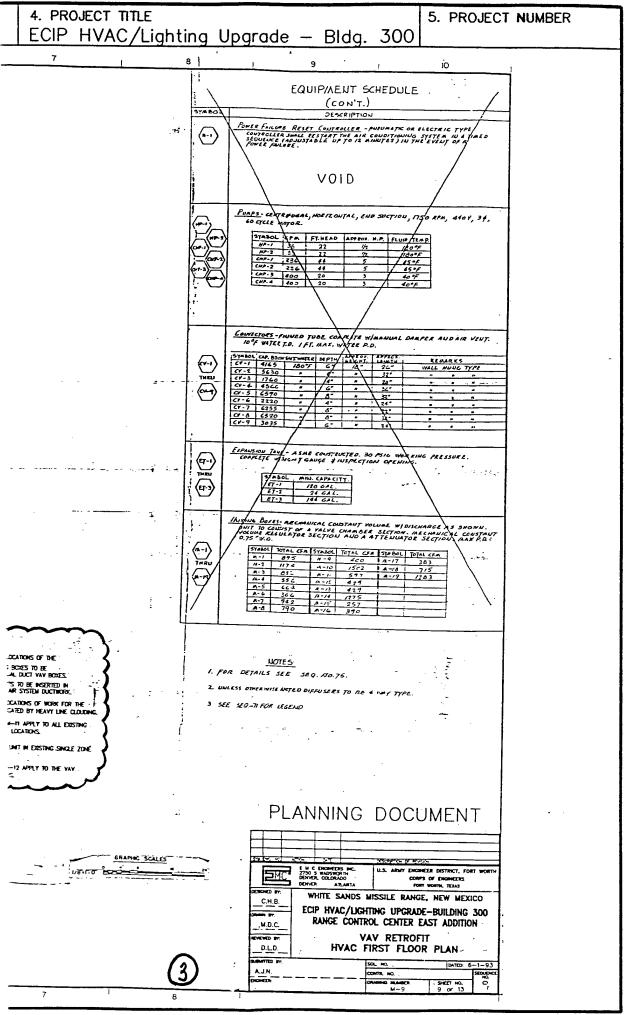


5. PROJECT NUMBER 4. PROJECT TITLE ECIP HVAC/Lighting Upgrade - Bldg. 300 MECHANICAL EQUIPMENT SCHEDULE

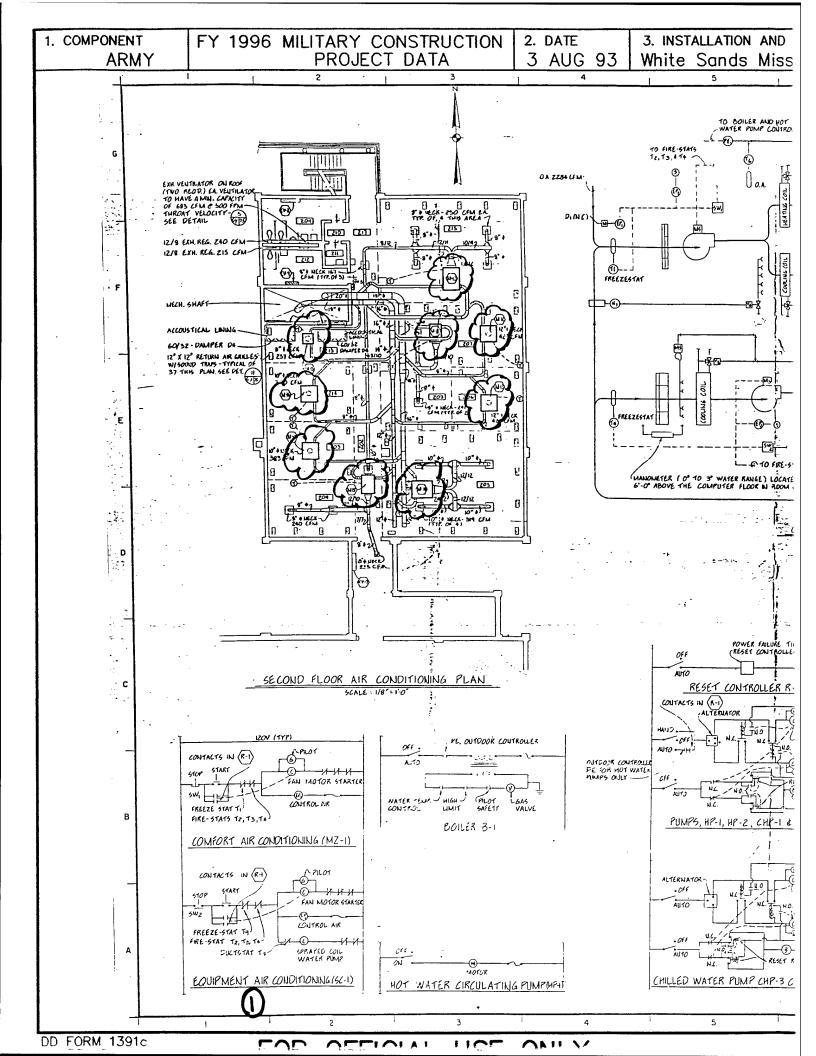
NOTE: ALL OUNTRIES GIVEN IN THE EQUIPMENT SCHEDULE ARE POR 4000 FT. DESCRIPTION BOILER MATURAL GAS FIRED PACHAGED NOT WATER DOILER (100 F. MAI WATER TEMP). THE STEEL SOI OR NOA 2472 . 30 - 1 MAY OPENATH PRESSURE ORFICED FOR 4000 FT. ELEV. OPENATON . ECK, 200 217- OUTPUT AT 5 - L.  $\odot$ THEU REFRIGERAUT COMPZESSORS AIR COOLED CFA BUT AIR LYG.AIR BUT LY LY P.D. MAX. MAX.COLL AIR. TRAP. COOLARS CO TANK TANK COOLING OF A TITLE THE COMMENT OF MAY ARE COLL AS TO THE PER TO TH -(c) ECOL COLLANT 13 & SOLETION OF 75 % WATER \$ 25% ETHYLENE CLYCOLSYVEGHT HOT WATER CHICAGES PIND CONTENDED IN THE LINE TYPE SAME 20FT. AIR CHAPTESSOR-FOR PROMOTIC CONTROLS SYSTEMS - DOPLES, TWO STARE, AIR COLED, CONTROLS WERE ALL STORAGE TANK RELECTER MOTOR STARE, AIR PRIVES CONTROLS STARE TO STARE STARE TO STARE AIR (MAI) & KOPSIG, 142 HP, 20 BV, 3 g, 40 HZ LOCATIONS OF THE DUAL DUCT VAV BOXES. NOTE -1. FOR DETAILS SEE SEQ. 75 2. SEE SEQ 71 FOR LEGENT CATIONS OF WORK FOR THE DICATED BY HEAVY LINE CLOUDING 4 M-11 APPLY TO ALL EXISTING CX LOCATIONS AL UNIT IN EXISTING SINGLE ZONE EPEANNING DOCUMENT **⊃**MC. WHITE SANDS MISSILE RANGE, NEW MEXICO ECIP HVAC/LIGHTING UPGRADE-BUILDING 300 RANGE CONTROL CENTER EAST ADDITION M.D.C. VAV RETROFIT HVAC BASEMENT PLAN D.L.D. 35 8 CONTR. NO.

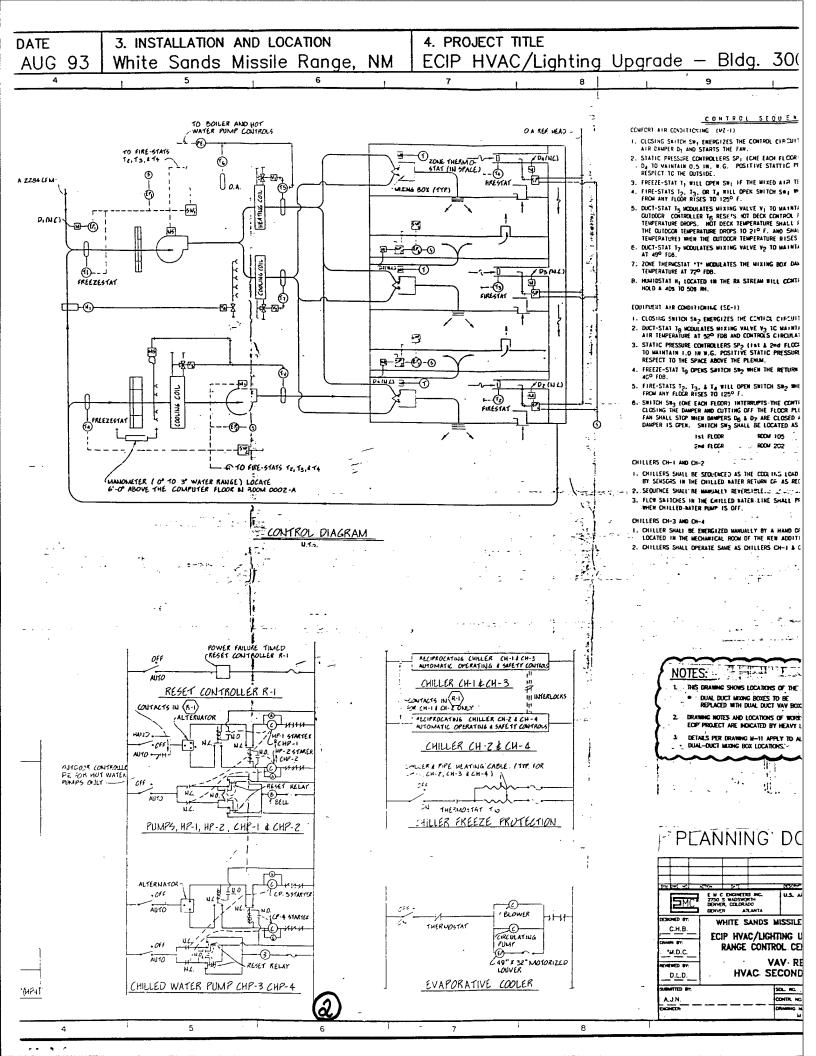


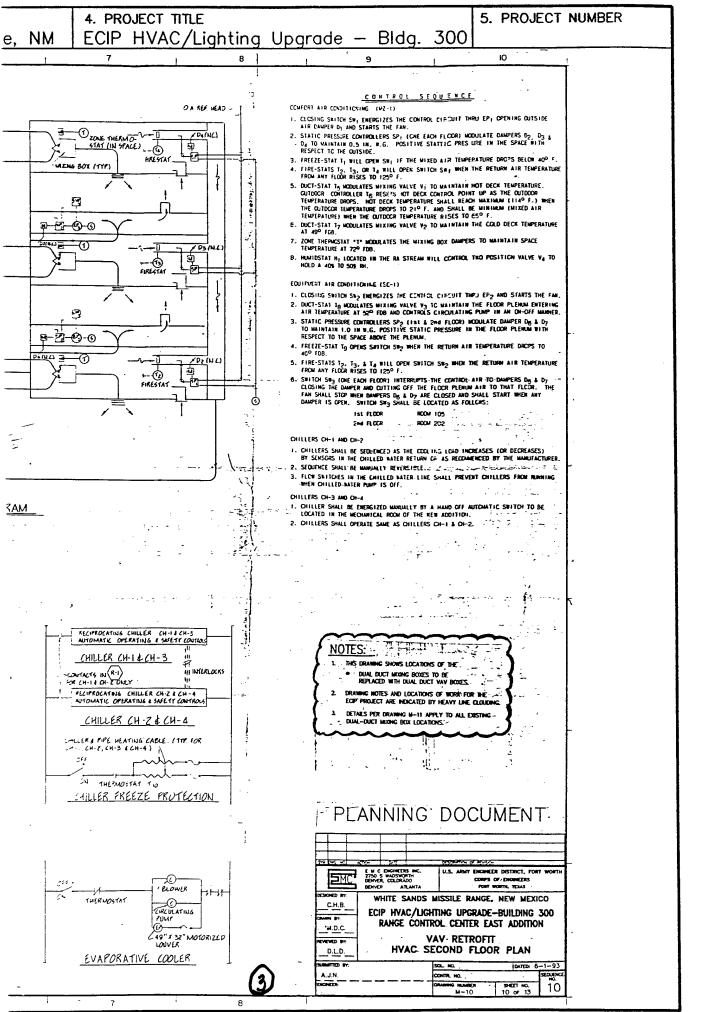




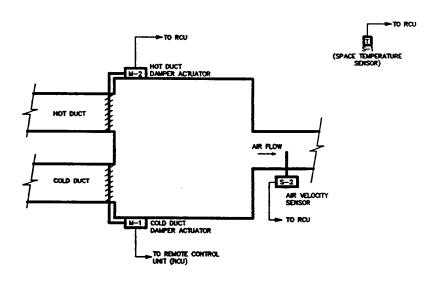
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1. COMPONENT FY 1996 MILITARY CONSTRUCTION 2. DATE 3. INSTALLATION AN PROJECT DATA 3 AUG 93 White Sands Mis



DUAL DUCT VAV BOX CONTROL SCHEMATIC

#### SEQUENCE OF OPERATION:

VARIABLE AIR VOLLIME (VAV) BOXES WITH HOT AND COLD INLET AIR DAMPERS SHALL BE CONTROLLED BY CONTROLLERS:

- TO PROVIDE THE FOLLOWING SEQUENCE OF OPERATION,
- TO PROVIDE THE ASSOCIATED CONSTRAINTS AND INTERLOCKS AS SHOWN,
- ALL CONTROL FUNCTIONS BEING RESIDENT AND EXECUTING IN BOTH THE COMMUNICATING AND NON-COMMUNICATING MODES.

CCCUPED MODE: UPON INDEXING TO OCCUPED MODE, THE CONTROLLER SHALL MODULATE THE WAY BOX DAMPERS (M-1 AND M-2) TO MAINTAIN THE AR VELOCITY (S-2) AT THE VELOCITY SETPOINT, WHICH SHALL BE RESET BY SPACE TEMPERATURE SENSOR (S-1) TO MAINTAIN THE SPACE TEMPERATURE SETPOINT. CONTROL SHALL BE AS FOLLOWS:

COOLING MODE:

ON AN INCREASE IN SPACE TEMPERATURE ABOVE THE COOLING SETPORT, 78 DEGREES F (ADJUSTABLE), THE CONTROLLER SHALL MODULATE THE COLD DUCT DAMPER ACTUATOR (M-1) TOWARDS OPEN TO MAINTAIN THE OCCUPIED COOLING SETPORT, 78 DEGREES F (ADJUSTABLE). ON A FURTHER INCREASE IN STALL PERSET THE VELOCITY SETPORT (S-2) UPWARD TO MAINTAIN THE OCCUPIED COOLING SETPORT, ON A DEGREESE IN SPACE TEMPERATURE BELOW THE COUPIED COOLING SETPORT, THE CONTROLLER SHALL RESET THE VELOCITY SETPORT (S-2) DOWNINARD, TO MAINTAIN THE OCCUPIED COOLING SETPORT, THE CONTROLLER SHALL RESET THE VELOCITY SETPORT (S-2) DOWNINARD, TO MAINTAIN THE OCCUPIED COOLING SETPORT. THE HOT DUCT DAMPER ACTUATOR (M-2) SHALL BE IN THE CLOSED POSITION.

HEATING/ DEADBAND MODE:

: On a decrease in space temperature below 68 decrees F (adjustable), the controller shall modulate the not duct damper actuator (M-2) towards open to maintain the occupied heating setpont, 68 degrees F (adjustable), on a further degrees in space temperature, the controller shall reset the velocity setpont upward to maintain the occupied heating setpont. On an increase in space temperature above the occupied heating setpont, the sequence shall be reversed to maintain the occupied heating setpont. The cold duct damper actuator (M-1) shall be in the closed position.

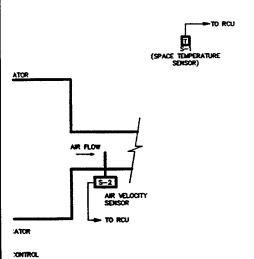
LINOCCUPIED MODE: UPON INDEBING TO UNOCCUPIED MODE, THE CONTROLLER SHALL DRIVE THE VAV BOX DAMPERS (M-1 AND M-2) TO THE CLOSED POSTROMS. ON A DECREASE IN SPACE TEMPERATURE BELOW 53 DECREES F (ADJUSTABLE), THE CONTROLLER SHALL DRIVE THE HOT DUCT DAMPER ACTUATOR (M-2) TOWARDS OPEN AND MODULATE M-2 TO MAINTAIN THE UNOCCUPIED HEATING TEMPERATURE SETPORT, 35 DEGREES F (ADJUSTABLE). UPON INCREASE IN SPACE TEMPERATURE ABOVE 87 DECREES F (ADJUSTABLE), THE CONTROLLER SHALL DRIVE THE COLD DUCT DAMPER ACTUATOR (M-1) TOWARDS OPEN AND MODULATE M-1 TO MAINTAIN THE UNOCCUPIED COOLING TEMPERATURE SETPORT, 85 DEGREES F (ADJUSTABLE).

<u>Warnup and Cool-Down Control:</u> The Controller shall operate in the occupied mode during warnup and cooldown percos. Cooling temperature setpoint during cool-down shall be 65 degrees F (adjustable).

.

2. DATE 3 AUG 93 3. INSTALLATION AND LOCATION
White Sands Missile Range, NM

4. PROJECT TITLE ECIP HVAC/Lighting Upgrade — Bldg.



#### **DL SCHEMATIC**

FERS SHALL BE CONTROLLED BY CONTROLLERS:

KS AS SHOWN,

IN BOTH THE COMMUNICATING AND NON-COMMUNICATING

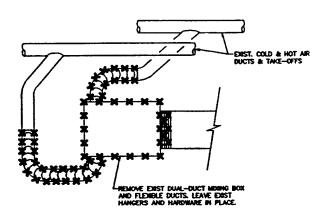
OLLER SHALL MODULATE THE WAY BOX DAMPERS (M=1  $\gamma$  SETPOINT, WHICH SHALL BE RESET BY SPACE IRE SETPOINT. CONTROL SHALL BE AS FOLLOWS:

THE THE COOLING SETPOINT, 78 DEGREES F (ADJUSTABLE), DUCT DAMPER ACTUATOR (M-1) TOWARDS OPEN TO MANTAIN S F (ADJUSTABLE). ON A FURTHER INCREASE IN SPACE THE VELOCITY SETPOINT (S-2) LIPPAND TO MAINTAIN THE IN SPACE TEMPERATURE BELOW THE OCCUPIED COOLING VELOCITY SETPOINT (S-2) DOWNWARD, TO MAINTAIN THE DAMPER ACTUATOR (M-2) SHALL BE IN THE CLOSED POSITION.

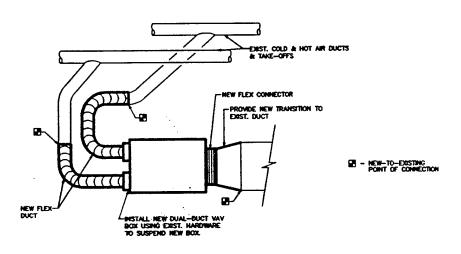
OW 68 DECREES F (ADJUSTABLE), THE CONTROLLER SHALL (M-2) TOWARDS OPEN TO MAINTAIN THE OCCUPED HEATING A FURTHER DECREASE IN SPACE TEMPERATURE, THE CONTROLLER MAINTAIN THE OCCUPED HEATING SETPOINT, THE SCUENCE SHALL ATMIC SETPOINT. THE STEPOINT SHE SHOWS STEPOINT.

CONTROLLER SHALL DRIVE THE VAV BOX DAMPERS (M-1 ETBMPERATURE BELOW 53 DEGREES F (ADJUSTABLE), (M-2) TOWARDS OPEN AND MODULET M-2 TO MANTAN THE AUSTABLE). UPON INCREASE IN SPACE TEMPERATURE VE THE COLD DUCT DAMPER ACTUATOR (M-1) TOWARDS 3 TEMPERATURE SETPOINT, 80 DEGREES F (ADJUSTABLE).

PERATE IN THE OCCUPIED MODE DURING WARMUP AND COOL-



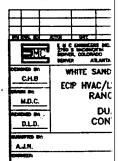
## EXISTING MIXING BOX DEMOLITION DETAIL:



NOTE: DUCTWORK CHANGES WILL BE REQUIRED TO ADAPT TO THE NEW YAY BOX CONFIGURATION.

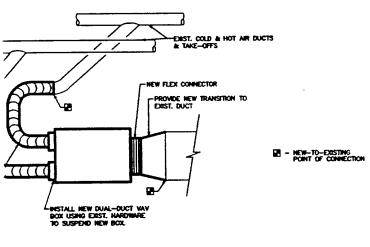
DUAL DUCT VAV BOX DETAIL:

PLANNIN(





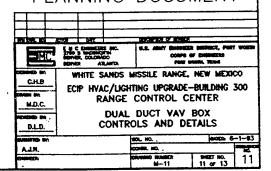
5. PROJECT NUMBER



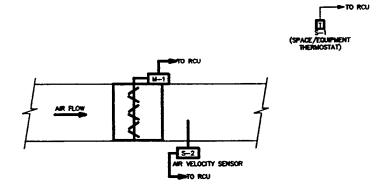
NOTE: DUCTWORK CHANGES WILL BE REQUIRED TO ADAPT TO THE NEW VAY BOX CONFIGURATION.

DUAL DUCT VAV BOX DETAIL:

### PLANNING DOCUMENT



| 1. COMPONENT | FY 1996 MILITARY CONSTRUCTION | 2. DATE  | 3. INSTALLATION AND |
|--------------|-------------------------------|----------|---------------------|
| ARMY         | PROJECT DATA                  | 3 AUG 93 | White Sands Mis     |



VAV TERMINAL UNIT CONTROL SCHEMATIC

#### SEQUENCE OF OPERATION:

variable air volume (vav) terminal units with dampers shall be controlled by controllers:

- TO PROVIDE THE FOLLOWING SEQUENCE OF OPERATION,
- TO PROVIDE THE ASSOCIATED CONSTRAINTS AND INTEFLEDOKS AS SHOWN,
- ALL CONTROL FUNCTIONS BEING RESIDENT AND EXECUTING IN BOTH THE COMMUNICATING AND NON-COMMUNICATING MODES.

OPERATING MODE: UPON INDEXING TO OPERATING MODE, THE CONTROLLER SHALL MODULATE THE VAY TERMINAL UNIT DAMPER (M-1) TO MAINTAIN THE AIR VELOCITY (S-2) AT THE VELOCITY SETPOINT, WHICH SHALL BE RESET BY SPACE TEMPERATURE (S-1) TO MAINTAIN THE SPACE TEMPERATURE SETPOINT. CONTROL SHALL BE AS FOLLOWS:

COOLING MODE:

ON AN INCREASE IN SPACE TEMPERATURE ABOVE THE COOLING SETPORT, 78 DEGREES F (ADJUSTABLE), THE CONTROLLER SHALL RESET THE VELOCITY SETPORT (5-2) UPWARD TO MAINTAIN THE OCCUPIED COOLING SETPORT, ON A DECREASE IN SPACE TEMPERATURE BELOW THE OCCUPIED COOLING SETPORT, THE CONTROLLER SHALL RESET THE VELOCITY SETPORT (5-2) DOWNWARD, TO MAINTAIN THE OCCUPIED COOLING SETPORT.

 $\frac{\text{NON-OPERATING MODE:}}{\text{DAMPER (M-1) TO THE CLOSED POSITION.}} \text{ INON-OPERATING MODE, THE CONTROLLER SHALL DRIVE THE VAY TERMINAL UNIT DAMPER (M-1) TO THE CLOSED POSITION.}$ 

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(SPACE/EDUPMENT REPMOSTAT)

-CUT OPENING ON SDE OF DUCTWORK
PER VAY TERMINAL UNIT MANUFACTURER'S
RECOMMENDATIONS

MATIC

EXISTING SINGLE ZONE DUCTWORK DEMOLITION DETAIL

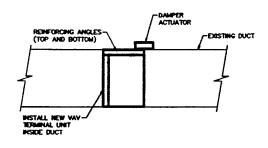
OLLERS:

PEATING AND NON-COMMUNICATING

ATE THE VAY TERMINAL UNIT I SHALL BE RESET BY SPACE BE AS FOLLOWS:

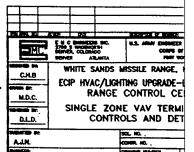
ONT, 78 DEGREES F (ADJUSTABLE), RD TO MAINTAIN THE OCCUPIED IF THE OCCUPIED COOLING SETFONT, WARD, TO MAINTAIN THE OCCUPIED

HALL DRIVE THE VAY TERMINAL UNIT



SINGLE ZONE VAV TERMINAL UNIT DETAIL

PLANNING DOCUM

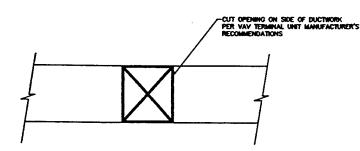




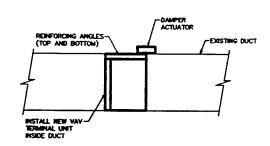
4. PROJECT TITLE e, NM ECIP HVAC/Li

ECIP HVAC/Lighting Upgrade - Bldg. 300

5. PROJECT NUMBER

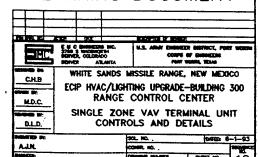


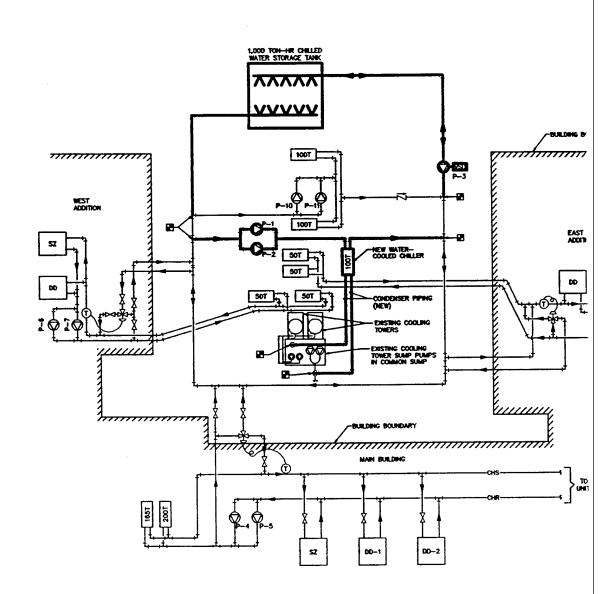
XISTING SINGLE ZONE DUCTWORK DEMOLITION DETAIL



SINGLE ZONE VAV TERMINAL UNIT DETAIL

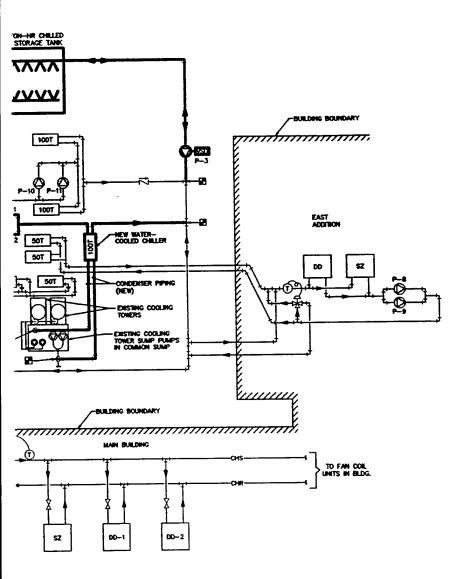






CHILLED WATER THERMAL STORAGE AND WATER-COOLED CHILLER PIPING SCHEMATIC HOT TO SCALE

10N 2. DATE 3. INSTALLATION AND LOCATION 4. PROJECT TITLE 5. AUG 93 White Sands Missile Range, NM ECIP HVAC/Lighting Upgrade — E



### SEQUENCE OF OPERATION:

- 1. NORMAL COOLING MODE VARIABLE SPEED PUMP P-3 IS OFF, AND PL OR P-5 ARE CIRCULATING CHILLED WATER THROUGH THE CHILLED WATE
- STORAGE COOLING MODE -- PUMPS P-1 OR P-2 ARE OFF AND PUMPS FROM THE STORAGE TANK THROUGH THE CHILLED WATER LOOP, PUMPS CHILLED WATER THROUGH THE AIR HANDLING UNITS.
- 3. STORAGE CHARGING MODE PUMPS P-1 OR P-2, P-3, AND P-4 OR THROUGH THE CHILLED WATER STORAGE TANK.

#### LEGEND:

CHR CHILED WATER RETURN
CHS CHILED WATER SUPPLY
DO DUAL DUCT AIR HANDLING UNIT
SZ SINGLE ZONE AIR HANDLING UNIT
VSD WARLABLE SPEED DRIVE

CR. MEN-TO-EXISTING POINT OF CONNECTION

#### NOTES:

1. NEW EQUIPMENT AND PIPPIG IS SHOWN WITH BOLD LINES.

ER THERMAL STORAGE AND ED CHILLER PIPING SCHEMATIC





5. PROJECT NUMBER 4. PROJECT TITLE

ECIP HVAC/Lighting Upgrade - Bldg. 300 NM

### SEQUENCE OF OPERATION:

- NORMAL COOLING MODE VARIABLE SPEED PUMP P—3 IS OFF, AND PUMP P—1 OR P—2 AND P—4
  OR P—5 ARE CIRCULATING CHILLED WATER THROUGH THE CHILLED WATER LOOP.
- STORAGE COOLING MODE PUMPS P—1 OR P—2 ARE OFF AND PUMP P—3 IS CIRCULATING CHILLED WATER FROM THE STORAGE TANK THROUGH THE CHILLED WATER LOOP, PUMPS P—4 THROUGH P—8 CIRCULATE CHILLED WATER THROUGH THE AIR HANDLING UNITS.
- 3. STORAGE CHARGING MODE PUMPS P—1 OR P—2, P—3, AND P—4 OR P—5 ORCULATE CHILLED WATER THROUGH THE CHILLED WATER STORAGE TANK.

#### LEGEND:

CHILED WATER RETURN
CHILED WATER SUPPLY
DUAL DUCT AR HANDLING UNIT
SINCLE ZONE AR HANDLING UNIT
WARLABLE SPEED DRIVE

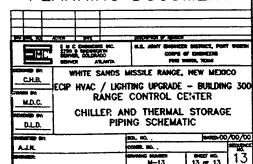
VSO T

TON HEW-TO-EXISTING POINT OF CONNECTION

#### NOTES:

1. NEW EQUIPMENT AND PIPING IS SHOWN WITH BOLD LINES.

### PLANNING DOCUMENT



Date: August 1993

Project Number:

Project Title: ECIP HVAC / Lighting Upgrade - Building P-300

#### PROGRAMMING DOCUMENTATION

#### Method of Analysis:

The existing air systems are constant volume, and sized for the original design cooling loads for the building. The underfloor supply air registers and transfer ducts that currently supply office spaces would be capped off, and only the existing dual duct air systems (DDs) would supply the offices. This would make more air available to the computer and mission equipment rooms, thereby improving the capability of the single zone units (SZUs) to serve the equipment areas. Both the SZUs and the DDs would be converted to VAV units with variable speed controllers and direct digital controls (DDCs). The DD mixing boxes would be converted to VAV mixing boxes. The proposed modification would reduce fan energy consumption, provide excellent flexibility in coping with future changes, correct the problem of overcooling the offices, and improve the cooling of equipment areas.

The current operational practice is to operate the 200 ton centrifugal chiller most of the year, and to augment the cooling capacity with one or both of the 100 ton air-cooled chillers as needed. Four 50 ton air-cooled chillers are used for standby, and operate occasionally. The air-cooled chillers use more kW/ton for cooling than the centrifugal chiller. The opportunity exists to improve the efficiency of the existing chiller plant by installing more water-cooled equipment. This should reduce electrical energy consumption and peak demand. The improved efficiency would be accomplished by the replacement of one of the two 100 ton air-cooled chillers with a new, 100 ton water-cooled reciprocating or scroll chiller connected in parallel to the existing 200 ton chiller. The existing air-cooled chillers would be retained for backup. The three water-cooled chillers would be served by the two existing cooling towers.

The installation of a chilled water thermal storage system will shift the operation of chillers, cooling towers, and condensate pumps to the off peak period, shifting the peak period electrical demand to the off-peak period would reduce the total amount of peak period electrical demand. The chilled water thermal storage system would provide cooling for the building during the peak periods of electrical demand.

The replacement of standard 40 watt fluorescent lamps and standard ballasts with 34 watt lamps and reduced-wattage ballasts will maintain adequate lighting and reduce the air conditioning load. This will reduce electrical demand and conserve electrical energy.

The TRACE 600 program was used to compare the energy consumption of the existing building configuration verses the modified configuration. The baseline TRACE 600 model was modified to incorporate reduced lighting and VAV systems with variable speed control for the SZUs and DDs. The new water-cooled 100 ton reciprocating chiller and the chilled water thermal storage system were added to the equipment portion of the TRACE 600 program.

Date: August 1993

**Project Number:** 

Project Title: ECIP HVAC / Lighting Upgrade - Building P-300

#### PROGRAMMING DOCUMENTATION (continued)

The hourly average day per month weather data used in the TRACE 600 program was weather for El Paso, Texas.

#### Assumptions:

Gas cost = 2.2124/MBtu

Electric cost = \$0.0221/kWh

Electric demand cost = \$19.50/kW Electric rebate for shifting on-peak loads to off-peak period = \$190.00/kW

Average fluorescent lamp life = 20,000 hours

Average fluorescent ballast life = 60,000 hours

Fluorescent lighting system operating hours = 4,368 hrs/yr

#### Calculations:

Difference in Building P-300 Energy Consumption (figures taken from TRACE 600 output reports).

Baseline annual kWh - Modified Configuration annual kWh = Annual kWh Savings:

(4,675,776 - 3,285,543) = 1,390,233 kWh.

Baseline annual gas - Modified Configuration annual gas = Annual kWh Savings:

(2,355 - 1,612) = 743 MBtu.

Baseline annual electric demand - (Modified Configuration without thermal storage - Thermal storage annual electric demand) = Annual kWh Savings:

8,840 kW - (6,615 kW - 1,464 kW) = 3,689 kW.

Date:

August 1993

Project Number:

Project Title: ECIP HVAC / Lighting Upgrade - Building P-300

### PROGRAMMING DOCUMENTATION (continued)

#### Annual Recurring Maintenance

Cost Savings for the Chiller Plant with thermal storage (increased use of cooling towers) = (\$1,000)

Annual Recurring Maintenance Cost Savings for the AHUs = \$0

Annual Recurring Maintenance Cost Savings for the modified lighting = \$6,060

Maintenance Cost Savings for lamp replacement occur within the first 5 years: 20,000 hours / 4,368 hrs/yr = 4.6 yrs or approx. 5 years (rounded)

Maintenance Cost Savings for ballast replacement occur within the first 15 years: 60,000 hours / 4,368 hrs/yr = 13.7 yrs or approx. 14 years (rounded)

Lamp Replacement per Year:

 $(4,368 \text{ hrs} / 20,000 \text{ hrs}) \times 2,545 \text{ lamps} = 556 \text{ lamps}$ 

Maintenance Cost Savings for lamp replacement:

Material - 556 lamps x \$2.19/lamp = \$1,217.64

Labor - 556 lamps x 0.09 hrs/lamp x 27.6/hr = 1,381.10

Ballast Replacement per Year:

 $(4,368 \text{ hrs} / 60,000 \text{ hrs}) \times 1,245 \text{ ballasts} = 91 \text{ ballasts}$ 

 $(4,368 \text{ hrs} / 60,000 \text{ hrs}) \times 18 \text{ dimming ballasts} = 1 \text{ ballasts}$ 

Maintenance Cost Savings for ballast replacement:

Material - 91 ballasts x \$14.06/ballast = \$1,279.46

Material - 1 dimming ballast x \$21.75/dimming ballast = \$21.75

Labor - 92 ballasts x 0.85 hrs/ballast x 27.6/hr = 2,158.32

#### Nonrecurring Cost Savings

Nonrecurring Cost Savings occurring in year one = \$54,788 Utility Rebate

Utility Rebate Calculation:

Design Load:

East Addition =

39.4 tons

West Addition =

52.0 tons

Main Bldg. =

129.0 tons

320.4 tons

Date:

August 1993

Project Number:

Project Title: ECIP HVAC / Lighting Upgrade - Building P-300

PROGRAMMING DOCUMENTATION (continued)

Compressor Load = 0.9 kW/ton x 320.4 tons = 288.4 kW.

Utility Rebate =  $$190 \times 288.4 = $54,788$ 

#### **Economic Analysis:**

#### SUMMARY

| Project  | Annual<br>Energy<br>Savings<br>(MBtu/yr) | Total<br>Annual<br>Cost<br>Savings<br>(\$/yr) | Simple<br>Payback<br>(yrs) | SIR | AIRR<br>% |
|--|--|---|----------------------------|-----|-----------|
| ECIP HVAC/Lighting Upgrade<br>- Building P-300 | 5,488                                    | 104,325                                       | 5.2                        | 2.6 | 9.2       |

The Life Cycle Cost Analysis (LCCA) for the ECIP project is presented on the following page. The energy savings shown on the LCCA form take into account interactive effects of all energy conservation measures.

Individual LCCAs for the VAV retrofit, chiller plant replacement, chilled water thermal storage, and modified lighting are included. Each modification qualifies independently for the ECIP program.

| PROJECT TITLE:   BLDG. 300 - MODIFIED CONFIGURATION   FISCAL YEAR:   1992   |       | LOCATION: W             | nite Sands Missile Rar                  | nae                   | REGION:                  | 4                       | PROJECT NO: D    | ACA 63-91-C-0152 |
|---|-------|-------------------------|---|-----------------------|--------------------------|-------------------------|------------------|------------------|
| DISCRETE PORTION NAME:   TOTAL   ANALYSIS DATE:   08/05/83   BCONOMIC LIFE: 20   PREPARED BY: A. Niemeyer   |       |                         |   | -                     | IRATION                  |                         | FISCAL YEAR:     | 1992             |
| I INVESTMENT COSTS  |       |                         |   |                       | STRATION                 |                         | 1 100/12 / 2     |                  |
| 1 INVESTMENT COSTS  A CONSTRUCTION COST   |       |                         |   | JIAL                  |                          |                         |                  | A A II           |
| A. CONSTRUCTION COST (5.5% of IA) = \$22,875    B. SIOH COST (6.5% of IA) = \$22,815    C. DESIGN COST (8.0% of IA) = \$31,457    D. TOTAL COST (1A+1B+1C) = \$554,567    E. SALVAGE VALUE OF EXISTING EQUIP. = \$50    G. TOTAL INVESTMENT (ID - IE - IF) = \$50    DATE OF NISTIR 85-3273-X USED FOR DISCOUNT FACTORS: OCTOBER 1992  ENERGY SAVINGS (+) or COST (-)  DATE OF NISTIR 85-3273-X USED FOR DISCOUNT FACTORS: OCTOBER 1992  ENERGY COST SAVINGS (-) SAVINGS (-) FACTOR (-) SAVINGS (-) FAC   |       | ANALYSIS DATE:          | 08/05/93                                |                       | ECONOMIC LIFE:           | 20                      | PREPARED BY:     | A. Niemeyer      |
| A. CONSTRUCTION COST (5.5% of IA) = \$22,875    B. SIOH COST (6.5% of IA) = \$22,815    C. DESIGN COST (8.0% of IA) = \$31,457    D. TOTAL COST (1A+1B+1C) = \$554,567    E. SALVAGE VALUE OF EXISTING EQUIP. = \$50    G. TOTAL INVESTMENT (ID - IE - IF) = \$50    DATE OF NISTIR 85-3273-X USED FOR DISCOUNT FACTORS: OCTOBER 1992  ENERGY SAVINGS (+) or COST (-)  DATE OF NISTIR 85-3273-X USED FOR DISCOUNT FACTORS: OCTOBER 1992  ENERGY COST SAVINGS (-) SAVINGS (-) FACTOR (-) SAVINGS (-) FAC   | 1 IN\ | VESTMENT COSTS          |   |                       |                          |                         |                  |                  |
| B. SICH COST (5.5% of IA) = \$28,835   C. DESIGN COST (6.0% of IA) = \$31,457   D. TOTAL COST (IA + IB + IC) = \$584,567   E. SALVAGE VALUE = \$584,567   F. SALVAGE VALUE = \$584,567   F. SALVAGE VALUE   = \$50   G. TOTAL INVESTMENT (ID - IE - IF) = \$50   F. SALVAGE VALUE OF EXISTING EQUIP. = \$50   G. TOTAL INVESTMENT (ID - IE - IF) = \$50   DATE OF MISTIR 65-2273-X USED FOR DISCOUNT FACTORS: OCTOBER 1992  ENERGY SAVINGS (1) or COST   SAVINGS   ANNUAL \$ DISCOUNT DISCOUNTED   SOURCE \$MBTU (1) MBTU/VR (2) SAVINGS (3) FACTOR (4) SAVINGS (5)   A. ELEC \$8.48 4, 4745 \$30,749   14.53 \$4446,763   B. DIST \$50   17.63 \$50   C. NAT GAS \$2.21   743 \$1,642   18.59 \$30,525   D. COAL \$0   0   0   14.46   \$30,525   D. COAL \$50   14.46   \$50   E. SOLAR \$50   \$104,325   \$7.936   13.59   \$977,603   G. TOTAL RECURRING (\$19.50/kW x 3689 kW) \$57,936   13.59   \$977,603   F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$57,936   13.59   \$977,603   F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$57,936   13.59   \$977,603   F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$57,936   13.59   \$977,603   F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$57,936   13.59   \$977,603   F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$57,936   13.59   \$977,603   F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$57,936   13.59   \$977,603   F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$57,936   13.59   \$977,603   F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$57,936   13.59   \$57,000   F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$57,936   13.59   \$57,000   F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$57,936   13.59   \$57,000   F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$57,936   13.59   \$57,000   F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$57,936   13.59   \$50,000   F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$57,936   13.59   \$50,000   F. DEMAND SAVINGS (\$10/kW x 3689 kW) \$57,936   13.59   F. DEMAND SAVINGS (\$10/kW x 3689 kW) \$57,936   13.59   F. DEMAND SAVINGS (\$10/kW x 3689 kW) \$57,936   13.59   F. DEMAND SAVINGS (\$10/kW x 3689 kW) \$57,936   1  | Α.    | CONSTRUCTION CO         | ST                                      | =                     |                          |                         | \$524,275        |                  |
| C. DESIGN COST (8.0% of 1A) = \$31,457 D. TOTAL COST (1A + 1B + 1C) = \$534,567 E. SALVAGE VALUE OF EXISTING EQUIP. = \$0  F. SALVAGE VALUE OF EXISTING EQUIP. = \$0  G. TOTAL INVESTMENT (ID - 1E - 1F) = \$0  \$584,567  ENERGY SAVINGS (+) or COST (-)  DATE OF INSTIR 95-3273-X USED FOR DISCOUNT FACTORS: OCTOBER 1992 ENERGY SAVINGS (1) MBTU/YR (2) SAVINGS (3) FACTOR (4) SAVINGS (5) A. ELEC \$6.48 4,745 \$30,748 14.53 \$446,763 8. B. DIST \$00 117.69 \$50 C. NAT GAS \$2.21 743 \$1,642 18.59 \$30,525 D. COAL \$0 \$0 14.46 \$0 E. SOLJAR \$0 14.46 \$0 F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$71,936 13.59 \$977,603 G. TOTAL RECURRING (+) or COST (-)  A. ANNUAL RECURRING (+) or COST (-)  A. ANNUAL RECURRING (+) or COST (-)  A. ANNUAL RECURRING (-) COST (-)  B. NONFECURRING (-) COST (-)  COST (-) COAL () (   |       |                         |   |                       |                          |                         | •                |                  |
| D. TOTAL COST (IA + 18 + 1C) = \$\$84,567  E. SALVAGE VALUE OF EXISTING EQUIP. = \$0  G. TOTAL INVESTMENT (ID - 1E - 1F) = \$0  DATE OF NISTIR 95-3279-X USED FOR DISCOUNT FACTORS: OCTOBER 1992  ENERGY SAVINGS (+) Or COST (-)  DATE OF NISTIR 95-3279-X USED FOR DISCOUNT FACTORS: OCTOBER 1992  ENERGY COST SAVINGS (3) FACTOR (4) SAVINGS (5)  A. ELEC \$54.8 4,745 \$30,748 14.53 \$446,763  B. DIST \$0 17.63 \$0  C. NAT GAS \$2.21 743 \$1,642 18.59 \$30,525  D. COOL \$0 \$50 14.46 \$0  E. SOLAR \$0 \$2.21 743 \$1,642 18.59 \$30,525  D. COOL \$0 \$5,488 \$10,4,325 \$10,4,325 \$30,7603  G. TOTAL \$5,488 \$104,325 \$10,4,325 \$30,7603  G. TOTAL \$5,488 \$104,325 \$10,4,325 \$30,7603  G. TOTAL \$5,488 \$10,4,325 \$5,680 \$5,680  F. DEMAND SAVINGS (+) Or COST (-)  A. ANNUAL RECURRING \$5,060 \$10,4,325 \$36,483 \$36,483 \$1,454,891  3 NONENERGY SAVINGS (+) Or COST (-)  A. ANNUAL RECURRING \$5,060 \$15,760,460 \$15,760,112,12,112,112,112,112,112,112,112,112  |       |                         |   | -                     |                          |                         | •                |                  |
| E. SALVAGE VALUE  |       |                         |   | ,                     |                          |                         | \$584,567        |                  |
| F. SALVAGE VALUE OF EXISTING EQUIP.  G. TOTAL INVESTMENT  (1D - 1E - 1F) = \$\$0 \$\$54,567  2 ENERGY SAVINGS (+) or COST (-)  DATE OF NISTIR 85-3273-X USED FOR DISCOUNT FACTORS: OCTOBER 1992  ENERGY COST SAVINGS (-) SAVINGS  |       |                         |   | •                     |                          |                         | ·                |                  |
| G. TOTAL INVESTMENT         (ID - IE - IF) =         \$584,567           2 ENERGY SAVINGS (+) or COST (-)         DATE OF NISTIR 85-3273-X USED FOR DISCOUNT FACTORS: OCTOBER 1992  |       |                         | EXISTING EQUIP.                         | =                     |                          | •                       | \$0              |                  |
| DATE OF NISTIR 85-3273-X USED FOR DISCOUNT FACTORS: OCTOBER 1992   ENERGY   |       |                         |   | (1D - 1E - 1F) =      |                          |                         | **********       | \$584,567        |
| DATE OF NISTIR 85-3273-X USED FOR DISCOUNT FACTORS: OCTOBER 1992   ENERGY   |       |                         |   |                       |                          |                         |                  |                  |
| ENERGY SOURCE \$AMBTU (1) MBTU/YR (2) SAVINGS (3) FACTOR (4) SAVINGS (6) A. ELEC \$6.48 4.745 \$30,748 14.53 \$446,763 B. DIST \$0 17.63 \$0 C. NAT GAS \$2.21 743 \$1,642 18.59 \$30,525 D. COAL 0 \$0 \$0 14.46 \$0 E. SOLAR \$0 \$19.50/kW x 3689 kW) \$71,936 13.59 \$977,603 G. TOTAL \$19.50/kW x 3689 kW) \$71,936 13.59 \$977,603 G. TOTAL \$5.488 \$104,325 \$7.21 \$36,483  3 NONENERGY SAVINGS (+) or COST (-) A. ANNUAL RECURRING \$5.060 at 5 yrs. (4.45), \$3,460 at 15 yrs. (11.12), and \$1,000 at 20 yrs. (13.59) [(\$2,500 x 4.45) + (\$3,460 x 11.12) + (\$-1,000 x 13.59)] / \$5,060 = 7.205  B. NONRECURRING \$54,788 \$1 0.96 \$52,596 \$5.256  |       | •                       | • |                       |                          |                         |                  |                  |
| SOURCE   \$MBTU (1)   MBTU/YR (2)   SAVINGS (3)   FACTOR (4)   SAVINGS (5)  | DA    | TE OF NISTIR 85-3273    |   |                       |                          |                         |                  |                  |
| A. ELEC \$6.48 4,745 \$30,748 14.53 \$446,763 B. DIST \$0 17.63 \$0 C. NAT GAS \$2.21 743 \$1,642 18.59 \$30,525 D. COAL 0 \$0 \$0 14.46 \$0 E. SOLAR \$0 \$19.50/kW x 3689 kW) \$71,936 13.59 \$977,603 G. TOTAL \$5,488 \$104,325 \$71,936 \$13.59 \$977,603 G. TOTAL \$5,488 \$104,325 \$72.21 \$72.21 \$14,45 \$14,45 \$14,45 \$14,45 \$14,45 \$15,45 \$14,45 \$15,45 \$                                    |       |                         | COST                                    |                       |                          |                         |                  |                  |
| B. DIST C. NAT GAS \$2.21 743 \$1,642 18.59 \$30,525 D. COAL 0 \$0 \$14.46 \$0 E. SOLAR \$0 \$13.59 \$977,603 G. TOTAL \$19.50/kW x 3689 kW) \$71,936 13.59 \$977,603 G. TOTAL \$5,488 \$104,325 \$71,936 \$13.59 \$977,603 G. TOTAL \$5,000 \$1,454,891  A ANNUAL RECURRING \$7,000 \$1,454,891  B DISCOUNT FACTOR \$7 \$7,488 \$104,325 \$7.21 \$1,454,891  C DISCOUNT FACTOR \$7,490 \$1,454,891 \$1,454,891 \$1,454,891 \$1,454,891  B DISCOUNT FACTOR \$7,490 \$1,454,891 \$1,454  |       |                         |   |                       | , ,                      | • •                     | • • •            |                  |
| C. NAT GAS \$2.21 743 \$1,642 18.59 \$30,525  D. COAL 0 \$0 \$14.46 \$0  E. SOLAR \$0 \$50 \$50  F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$71,936 13.59 \$977,603  G. TOTAL \$5,488 \$104,325 \$5,060  1 DISCOUNT FACTOR \$ \$5,060 at 5 yrs. (4.45), \$3,460 at 15 yrs. (11.12), and \$-1,000 at 20 yrs. (13.59)  [(\$2,600 x 4.45) + (\$3,460 x 11.12) + (\$-1,000 x 13.59)] / \$5,060 = 7.205  B. NONRECURRING COST (1) CCURRENCE (2) FACTOR (3) \$VGS or COST (4)  a. Utility rebate \$54,788 1 0.96 \$52,596  b. C. TOTAL \$\$54,788 1 0.96 \$52,596  c. \$0 0 0 0.00 \$0  c. \$0 0 0 0.00 \$0  d TOTAL \$\$54,788 \$1 0.96 \$52,596  c. TOTAL NONENERGY DISCOUNTED SAVINGS or COST (3) \$\$39,079  4 SIMPLE PAYBACK (SPB) - (YRS) \$1,543,970  6 SAVINGS-TO-INVESTMENT RATIO (SIR) \$1,543,970  6 SAVINGS-TO-INVESTMENT RATIO (SIR) \$1,543,970  |       |                         | \$6.48                                  | 4,745                 | •                        |                         |                  |                  |
| D. COAL 0 \$0 \$0 14.46 \$0  E. SCLAR \$0 \$0 \$0  F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$71,936 13.59 \$977,603  G. TOTAL \$5,488 \$104,325 \$   |       |                         |   |                       |                          |                         | •                |                  |
| E. SOLAR F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$71,936 13.59 \$977,603 G. TOTAL \$5,488 \$104,325 \$  |       |                         | \$2.21                                  |                       | • •                      |                         |                  |                  |
| F. DEMAND SAVINGS (\$19.50/kW x 3689 kW) \$71,936 13.59 \$977,603 G. TOTAL 5,488 \$104,325  |       |                         |   | 0                     |                          | 14.46                   | •                |                  |
| G. TOTAL 5,488 \$104,325  |       |                         |   |                       | ·                        |                         | •                |                  |
| 3 NONENERGY SAVINGS (+) or COST (-)  A. ANNUAL RECURRING  1 DISCOUNT FACTOR * (From Table A-2) = 7.21  2 DISCOUNTED SAVINGS or COST  (3A x 3A1) = \$36,483  * Weighted Discount Factor: \$2,600 at 5 yrs. (4.45), \$3,460 at 15 yrs. (11.12), and \$-1,000 at 20 yrs. (13.59)  [(\$2,900 x 4.45) + (\$3,460 x 11.12) + (\$-1,000 x 13.59)] / \$5,060 = 7.205   B. NONRECURRING  ITEM  SAVINGS or YEAR OF DISCOUNT DISCOUNTED  COST (1) OCCURRENCE (2) FACTOR (3) SVGS or COST (4)  a. Utility rebate \$54,788 1 0.96 \$52,596  b. \$0 0 0 0.00 \$50  c. \$0 0 0 0.00 \$0  d TOTAL \$54,788 \$ 1 0.96 \$52,596  C. TOTAL NONENERGY DISCOUNTED SAVINGS or COST (3A2 + 3Bd4) = \$89,079  4 SIMPLE PAYBACK (SPB) - (YRS) \$1G/(2G3 + 3A + (3Bd1/20)) = 5.2  5 TOTAL NET DISCOUNTED SAVINGS (2G5 + 3C) = \$1,543,970  6 SAVINGS-TO-INVESTMENT RATIO (SIR)  |       |                         | (\$19.50/kW x 368                       | •                     |                          | 13.59                   | \$977,603        |                  |
| A. ANNUAL RECURRING  1 DISCOUNT FACTOR*  (From Table A-2) = 7.21  2 DISCOUNTED SAVINGS or COST  (3A x 3A1) = \$36,483  * Weighted Discount Factor: \$2,600 at 5 yrs. (4.45), \$3,460 at 15 yrs. (11.12), and \$-1,000 at 20 yrs. (13.59)  [(\$2,600 x 4.45) + (\$3,460 x 11.12) + (\$-1,000 x 13.59)] / \$5,060 = 7.205  B. NONRECURRING  ITEM SAVINGS or YEAR OF DISCOUNT DISCOUNTED  COST (1) OCCURRENCE (2) FACTOR (3) SVGS or COST (4)  a. Utility rebate \$54,788 1 0.96 \$52,596  b. \$0 0 0 0.00 \$0  c. \$0 0 0 0.00 \$0  d TOTAL \$54,788 \$ \$52,596  C. TOTAL NONENERGY DISCOUNTED SAVINGS or COST (3A2 + 3Bd4) = \$89,079  4 SIMPLE PAYBACK (SPB) - (YRS) \$1G/(2G3 + 3A + (3Bd1/20)) = 5.2  5 TOTAL NET DISCOUNTED SAVINGS (5/16) = \$1,543,970  6 SAVINGS-TO-INVESTMENT RATIO (SIR)   | G.    | TOTAL                   |   | 5,488                 | \$104,325                |                         | ********         | \$1,454,891      |
| 1 DISCOUNT FACTOR * (From Table A-2) = 7.21 2 DISCOUNTED SAVINGS or COST (3A x 3A1) = \$36,483 * Weighted Discount Factor: \$2,600 at 5 yrs. (4.45), \$3,460 at 15 yrs. (11.12), and \$-1,000 at 20 yrs. (13.59) [(\$2,600 x 4.45) + (\$3,460 x 11.12) + (\$-1,000 x 13.59)] / \$5,060 = 7.205  B. NONRECURRING ITEM SAVINGS or YEAR OF DISCOUNT DISCOUNTED COST (1) OCCURRENCE (2) FACTOR (3) SVGS or COST (4) a. Utility rebate \$54,788 1 0.96 \$52,596 b. \$0 0 0.00 \$00 c. \$0 0 0.00 \$0 d TOTAL \$54,788 \$ \$52,596 C. TOTAL NONENERGY DISCOUNTED SAVINGS or COST (3A2 + 3Bd4) = \$89,079  4 SIMPLE PAYBACK (SPB) - (YRS) \$1g/(2G3 + 3A + (3Bd1/20)) = 5.2 5 TOTAL NET DISCOUNTED SAVINGS (2G5 + 3C) = \$1,543,970 6 SAVINGS-TO-INVESTMENT RATIO (SIR)  | 3 NC  | ONENERGY SAVING         | SS (+) or COST (-)                      |                       |                          |                         |                  |                  |
| 2 DISCOUNTED SAVINGS or COST (3A x 3A1) = \$36,483  * Weighted Discount Factor: \$2,600 at 5 yrs. (4.45), \$3,460 at 15 yrs. (11.12), and \$-1,000 at 20 yrs. (13.59)  [(\$2,600 x 4.45) + (\$3,460 x 11.12) + (\$-1,000 x 13.59)] / \$5,060 = 7.205  B. NONRECURRING  ITEM SAVINGS or YEAR OF DISCOUNT DISCOUNTED  COST (1) OCCURRENCE (2) FACTOR (3) SVGS or COST (4)  a. Utility rebate \$54,788 1 0.96 \$52,596  b. \$0 0 0 0.00 \$0  c. \$0 0 0 0.00 \$0  d TOTAL \$54,788 \$ \$52,596  C. TOTAL NONENERGY DISCOUNTED SAVINGS or COST (3A2 + 3Bd4) = \$89,079  4 SIMPLE PAYBACK (SPB) - (YRS) \$1G/(2G3 + 3A + (3Bd1/20)) = 5.2  5 TOTAL NET DISCOUNTED SAVINGS (2G5 + 3C) = \$1,543,970  6 SAVINGS-TO-INVESTMENT RATIO (SIR)  | A.    | ANNUAL RECURRIN         | IG .                                    |                       |                          |                         | \$5,060          | 1                |
| *Weighted Discount Factor: \$2,600 at 5 yrs. (4.45), \$3,460 at 15 yrs. (11.12), and \$-1,000 at 20 yrs. (13.59)  [(\$2,600 x 4.45) + (\$3,460 x 11.12) + (\$-1,000 x 13.59)] / \$5,060 = 7.205  B. NONRECURRING  ITEM  SAVINGS or YEAR OF DISCOUNT DISCOUNTED  COST (1) OCCURRENCE (2) FACTOR (3) SVGs or COST (4)  a. Utility rebate \$54,788 1 0.96 \$52,596  b. \$0 0 0.00 \$0  c. \$0 0 0.00 \$0  d TOTAL \$54,788 \$  |       | 1 DISCOUNT FACTO        | OR *                                    |                       | (From Table A-2) =       | 7.21                    |                  |                  |
| [(\$2,600 x 4.45) + (\$3,460 x 11.12) + (\$-1,000 x 13.59)] / \$5,060 = 7.205  B. NONRECURRING  ITEM  SAVINGS or YEAR OF DISCOUNT DISCOUNTED  COST (1) OCCURRENCE (2) FACTOR (3) SVGS or COST (4)  a. Utility rebate \$54,788 1 0.96 \$52,596  b. \$0 0 0 0.00 \$0  c. \$0 0 0 0.00 \$0  d TOTAL \$54,788 \$ \$52,596  C. TOTAL NONENERGY DISCOUNTED SAVINGS or COST (3A2 + 3Bd4) = \$89,079  4 SIMPLE PAYBACK (SPB) - (YRS)  1G/(2G3 + 3A + (3Bd1/20)) = 5.2  5 TOTAL NET DISCOUNTED SAVINGS (2G5 + 3C) = \$1,543,970  6 SAVINGS-TO-INVESTMENT RATIO (SIR)   |       | 2 DISCOUNTED SAY        | VINGS or COST                           |                       | (3A x 3A1) =             |                         | \$36,483         | <b>,</b>         |
| B. NONRECURRING ITEM  SAVINGS or YEAR OF DISCOUNT DISCOUNTED  COST (1) OCCURRENCE (2) FACTOR (3) SVGS or COST (4)  a. Utility rebate \$54,788 1 0.96 \$52,596  b. \$0 0 0.00 \$0  c. \$0 0 0.00 \$0  d TOTAL \$54,788 \$ \$52,596  C. TOTAL NONENERGY DISCOUNTED SAVINGS or COST (3) \$89,079  4 SIMPLE PAYBACK (SPB) - (YRS) \$1G/(2G3 + 3A + (3Bd1/20)) = \$5.2  5 TOTAL NET DISCOUNTED SAVINGS (2G5 + 3C) = \$1,543,970  6 SAVINGS-TO-INVESTMENT RATIO (SIR)   |       | * Weighted Discount I   | Factor: \$2,600 at 5 yrs.               | (4.45), \$3,460 at 1  | 5 yrs. (11.12), and \$-1 | ,000 at 20 yrs. (13.59) |                  |                  |
| TEM   |       | [(\$2,600 x 4.45) + (\$ | \$3,460 x 11.12) + (\$-1,00             | 00 x 13.59)] / \$5,06 | 60 = 7.205               |                         |                  |                  |
| COST (1) OCCURRENCE (2) FACTOR (3) SVGS or COST (4) a. Utility rebate \$54,788 1 0.96 \$52,596 b. \$0 0 0.00 \$0 c. \$0 0 0.00 \$0 d TOTAL \$54,788 \$52,596  C. TOTAL NONENERGY DISCOUNTED SAVINGS or COST (3A2 + 3Bd4) = \$89,079  4 SIMPLE PAYBACK (SPB) - (YRS) 1G/(2G3 + 3A + (3Bd1/20)) = 5.2 5 TOTAL NET DISCOUNTED SAVINGS (2G5 + 3C) = \$1,543,970 6 SAVINGS-TO-INVESTMENT RATIO (SIR)   | В.    | NONRECURRING            |   |                       |                          |                         |                  |                  |
| a. Utility rebate \$54,788 1 0.96 \$52,596 b. \$0 0 0.00 \$0 c. \$0 0 0.00 \$0 d TOTAL \$54,788 \$52,596  C. TOTAL NONENERGY DISCOUNTED SAVINGS or COST (3A2 + 3Bd4) = \$52,596  4 SIMPLE PAYBACK (SPB) - (YRS) 1G/(2G3 + 3A + (3Bd1/20)) = 5.2  5 TOTAL NET DISCOUNTED SAVINGS \$2,596  5 SAVINGS-TO-INVESTMENT RATIO (SIR) (5/1G) = 2.64  |       | ITEM                    |   | SAVINGS or            | YEAR OF                  | DISCOUNT                | DISCOUNTED       | )                |
| b. \$0 0 0.00 \$0 c. \$0 0 0.00 \$0 d TOTAL \$54,788 \$52,596 C. TOTAL NONENERGY DISCOUNTED SAVINGS or COST (3A2 + 3Bd4) = \$89,079  4 SIMPLE PAYBACK (SPB) - (YRS) 1G/(2G3 + 3A + (3Bd1/20)) = 5.2  5 TOTAL NET DISCOUNTED SAVINGS (2G5 + 3C) = \$1,543,970  6 SAVINGS-TO-INVESTMENT RATIO (SIR) (5/1G) = 2.64   |       |                         |   | COST (1)              | OCCURRENCE (2)           | FACTOR (3)              | SVGS or COST (4) |                  |
| c. \$0 0 0.00 \$0 d TOTAL \$54,788 \$52,596  C. TOTAL NONENERGY DISCOUNTED SAVINGS or COST \$32 + 3Bd4) = \$89,079  4 SIMPLE PAYBACK (SPB) - (YRS) \$1g/(2G3 + 3A + (3Bd1/20)) = 5.2  5 TOTAL NET DISCOUNTED SAVINGS \$(2G5 + 3C) = \$1,543,970  6 SAVINGS-TO-INVESTMENT RATIO (SIR) \$5,000 \$1,543,970  |       | a. Utility rebate       |   | \$54,788              | 1                        | 0.96                    | \$52,596         | }                |
| d TOTAL  \$54,788  C. TOTAL NONENERGY DISCOUNTED SAVINGS or COST  4 SIMPLE PAYBACK (SPB) - (YRS)  5 TOTAL NET DISCOUNTED SAVINGS  6 SAVINGS-TO-INVESTMENT RATIO (SIR)  \$52,596  \$89,079  \$52,596  \$89,079  \$5.2  \$5 |       | b.                      |   | \$0                   | 0                        | 0.00                    | \$0              | )                |
| C. TOTAL NONENERGY DISCOUNTED SAVINGS or COST (3A2 + 3Bd4) = \$89,079  4 SIMPLE PAYBACK (SPB) - (YRS) 1G/(2G3 + 3A + (3Bd1/20)) = 5.2  5 TOTAL NET DISCOUNTED SAVINGS (2G5 + 3C) = \$1,543,970  6 SAVINGS-TO-INVESTMENT RATIO (SIR) (5/1G) = 2.64   |       | c.                      |   | \$0                   | 0                        | 0.00                    | \$0              | )                |
| 4 SIMPLE PAYBACK (SPB) - (YRS)  1G/(2G3 + 3A + (3Bd1/20)) = 5.2  5 TOTAL NET DISCOUNTED SAVINGS  (2G5 + 3C) = \$1,543,970  6 SAVINGS-TO-INVESTMENT RATIO (SIR)  (5/1G) = 2.64   |       | d TOTAL                 |   | \$54,788              |                          |                         | \$52,596         | }                |
| 5 TOTAL NET DISCOUNTED SAVINGS (2G5 + 3C) = \$1,543,970 6 SAVINGS-TO-INVESTMENT RATIO (SIR) (5/1G) = 2.64   | C.    | TOTAL NONENERGY         | Y DISCOUNTED SAVING                     | GS or COST            |                          | (3A2 + 3Bd4) =          |                  | \$89,079         |
| 5 TOTAL NET DISCOUNTED SAVINGS (2G5 + 3C) = \$1,543,970 6 SAVINGS-TO-INVESTMENT RATIO (SIR) (5/1G) = 2.64   | 4 91  | MDIE DAVRACK (SI        | PR) - (VRS)                             |                       | 1010                     | 20C3 + 30 + (3E44 MO)/  |                  | 5.0              |
| 6 SAVINGS-TO-INVESTMENT RATIO (SIR) (5/1G) = 2.64   |       | · ·                     |   |                       | 16/(2                    | , ,,                    |                  |                  |
|   |       |                         |   |                       |                          | ,                       |                  |                  |
|   |       |                         |   | (AIRR) - (%)          | [(1+.04) x SIR to        |                         |                  |                  |

|       | LOCATION: Whit         | e Sands Missile Rai | _                | REGION:<br>URATION W/O VAI | 4<br>RIABLE AIR VOLUME |                  | ACA 63-91-C-0152<br>1992 |
|-------|------------------------|---------------------|------------------|----------------------------|------------------------|------------------|--------------------------|
|       | DISCRETE PORTIO        |                     | OTAL             |                            |                        |                  |                          |
|       | ANALYSIS DATE:         | 06/17/93            | - · · · <b>-</b> | ECONOMIC LIFE:             | 20                     | PREPARED BY:     | A. Niemever              |
|       |                        | ,,                  |                  |                            |                        |                  | , a cuemey e.            |
| 1 IN\ | VESTMENT COSTS         | •                   |                  |                            |                        |                  |                          |
|       | CONSTRUCTION COS       | т                   | =                |                            |                        | \$309,566        |                          |
|       | SIOH COST              | •                   | (5.5% of 1A) =   |                            |                        | \$17,026         |                          |
| C.    | DESIGN COST            |                     | (6.0% of 1A) =   |                            |                        | \$18,574         |                          |
|       | TOTAL COST             |                     | (1A + 1B + 1C) = |                            |                        | \$345,166        |                          |
|       | SALVAGE VALUE          |                     | =                |                            |                        | \$0              |                          |
| F.    | SALVAGE VALUE OF E     | EXISTING EQUIP.     | =                |                            |                        | \$0              |                          |
| G.    | TOTAL INVESTMENT       |                     | (1D - 1E - 1F) = |                            |                        | **********       | \$345,166                |
|       |                        |                     | ,                |                            |                        |                  | , ,                      |
| 2 EN  | IERGY SAVINGS (+)      | or COST (-)         |                  |                            |                        |                  |                          |
|       | TE OF NISTIR 85-3273-> | **                  | NT FACTORS: C    | CTOBER 1992                |                        |                  |                          |
|       | ENERGY                 | COST                | SAVINGS          | ANNUAL \$                  | DISCOUNT               | DISCOUNTED       |                          |
|       | SOURCE                 | \$/MBTU (1)         | MBTU/YR (2)      |                            | FACTOR (4)             | SAVINGS (5)      |                          |
| A.    | ELEC                   | \$6.48              | 3,940            | \$25,534                   | 14.53                  | \$371,010        |                          |
| В.    | DIST                   |                     | ,                | \$0                        | 17.63                  | \$0              |                          |
| C.    | NAT GAS                | \$2.21              | 761              | \$1,682                    | 18.59                  | \$31,265         |                          |
| D.    | COAL                   |                     | 0                | \$0                        | 14.46                  | \$0              |                          |
| E.    | SOLAR                  |                     |                  | \$0                        |                        | \$0              |                          |
| F.    | DEMAND SAVINGS         | (\$19.50/kW x 889   | kW)              | \$17,336                   | 13.59                  | \$235,589        |                          |
| G.    | TOTAL                  |                     | 4,701            | \$44,551                   |                        | >                | \$637,864                |
|       |                        |                     |                  |                            |                        |                  |                          |
| 3 NC  | NENERGY SAVINGS        | (+) or COST (-)     |                  |                            |                        |                  |                          |
| A.    | ANNUAL RECURRING       |                     |                  |                            |                        |                  |                          |
|       | 1 DISCOUNT FACTOR      | ł                   |                  | (From Table A-2) =         | 13.59                  |                  |                          |
|       | 2 DISCOUNTED SAVI      | NGS or COST         |                  | $(3A \times 3A1) =$        |                        | \$0              |                          |
| В.    | NONRECURRING           |                     |                  |                            |                        |                  |                          |
|       | ITEM                   |                     | SAVINGS or       | YEAR OF                    | DISCOUNT               | DISCOUNTED       |                          |
|       |                        |                     | COST (1)         | OCCURRENCE (2)             | FACTOR (3)             | SVGS or COST (4) |                          |
|       | a.                     |                     | \$0              | 0                          | 0.00                   | \$0              |                          |
|       | b.                     |                     | \$0              | 0                          | 0.00                   | \$0              |                          |
|       | c.                     |                     | \$0              | 0                          | 0.00                   | \$0              |                          |
|       | d TOTAL                |                     | \$0              |                            |                        | \$0              |                          |
| C.    | TOTAL NONENERGY        | DISCOUNTED SAVING   | S or COST        |                            | (3A2 + 3Bd4) =         |                  | \$0                      |
|       |                        |                     |                  |                            |                        |                  |                          |
| 4 SIN | MPLE PAYBACK (SPE      | 3) - (YRS)          |                  | 1G/(2                      | G3 + 3A + (3Bd1/20)) = |                  | 7.7                      |
| 5 TO  | TAL NET DISCOUNT       | ED SAVINGS          |                  |                            | (2G5 + 3C) =           |                  | \$637,864                |
| 6 SA  | VINGS-TO-INVESTM       | ENT RATIO (SIR)     |                  |                            | (5/1G) =               |                  | 1.85                     |
| 7 AD  | JUSTED INTERNAL I      | RATE OF RETURN      | (AIRR) - (%)     | [(1+.04) x SIR to 1        | /20 power - 1] x 100 = |                  | 7.24                     |

|       | •                                   | •           |                |                  |                    |                         |                  |                  |
|-------|-------------------------------------|-------------|----------------|------------------|--------------------|-------------------------|------------------|------------------|
|       | LOCATION:                           |             | ds Missile Rar |                  | REGION:            | 4                       |                  | ACA 63-91-C-0152 |
|       | PROJECT TITLE                       | E: BLD      | G. 300 - MOD   | IFIED CONFIG     | JRATION W/O CO     | NS. CHILLER PLANT       | FISCAL YEAR:     | 1992             |
|       | DISCRETE POR                        | RTION NAM   | NE: TO         | DTAL             |                    |                         |                  |                  |
|       | ANALYSIS DATI                       | E:          | 06/17/93       |                  | ECONOMIC LIFE:     | 20                      | PREPARED BY:     | A. Niemeyer      |
|       |                                     |             |                |                  |                    |                         |                  |                  |
| 1 IN  | VESTMENT COST                       | тѕ          |                |                  |                    |                         |                  |                  |
| A.    | CONSTRUCTION                        | COST        |                | =                |                    |                         | \$72,893         |                  |
| В.    | SIOH COST                           |             |                | (5.5% of 1A) =   |                    |                         | \$4,009          |                  |
| C.    | DESIGN COST                         |             |                | (6.0% of 1A) =   |                    |                         | \$4,374          |                  |
| D.    | TOTAL COST                          |             |                | (1A + 1B + 1C) = |                    |                         | \$81,276         |                  |
| E.    | SALVAGE VALUE                       | :           |                | =                |                    |                         | \$0              |                  |
| F.    | SALVAGE VALUE                       | OF EXISTIN  | IG EQUIP.      | =                |                    |                         | \$0              |                  |
| G.    | TOTAL INVESTME                      | ENT         |                | (1D - 1E - 1F) = |                    |                         | ********         | \$81,276         |
|       |                                     |             |                |                  |                    |                         |                  | ,                |
|       | IERGY SAVINGS                       |             |                |                  |                    |                         |                  |                  |
| DA    | TE OF NISTIR 85-32                  | 273-X USED  |                |                  |                    |                         |                  |                  |
|       | ENERGY                              |             | COST           | SAVINGS          | ANNUAL \$          | DISCOUNT                | DISCOUNTED       |                  |
|       | SOURCE                              |             | \$/MBTU (1)    | MBTU/YR (2)      |                    | FACTOR (4)              | SAVINGS (5)      |                  |
|       | ELEC                                |             | \$6.48         | 617              |                    | 14.53                   | \$58,087         |                  |
|       | DIST                                |             |                | _                | \$0                | 17.63                   | \$0              |                  |
|       | NAT GAS                             |             | \$2.21         | 0                | \$0                | 18.59                   | \$0              |                  |
|       | COAL                                |             |                | 0                | \$0                | 14.46                   | \$0              |                  |
|       | SOLAR                               |             |                |                  | \$0                |                         | \$0              |                  |
|       | DEMAND SAVING                       | is (\$19.   | .50/kW x 216   | •                | \$4,212            | 13.59                   | \$57,241         |                  |
| G.    | TOTAL                               |             |                | 617              | \$8,210            |                         | >                | \$115,328        |
| 3 NC  | ONENERGY SAVI                       | NGS (+) or  | COST (-)       |                  |                    |                         |                  |                  |
|       | ANNUAL RECURF                       |             |                |                  |                    |                         | (\$1,000         | 1                |
| ,     | 1 DISCOUNT FAC                      |             |                |                  | (From Table A-2) = | 13.59                   | (\$1,000)        | 1                |
|       | 2 DISCOUNTED                        |             | COST           |                  | (3A x 3A1) =       | 10.00                   | (\$13,590        | <b>\</b>         |
|       |                                     |             | 0031           |                  | (3A X 3A1) =       |                         | (\$13,530)       | •                |
| В.    | NONRECURRING                        | ł           |                |                  |                    |                         |                  |                  |
|       | ITEM                                |             |                | SAVINGS or       |                    | DISCOUNT                | DISCOUNTED       |                  |
|       |                                     |             |                |                  | OCCURRENCE (2)     |                         | SVGS or COST (4) |                  |
|       | a.                                  |             |                | \$0              | 0                  | 0.00                    | \$0              |                  |
|       | b.                                  |             |                | \$0              | 0                  | 0.00                    | \$0              |                  |
|       | C.                                  |             |                | \$0              | 0                  | 0.00                    | \$0              |                  |
| _     | d TOTAL                             |             |                | \$0              |                    |                         | \$0              |                  |
| C.    | TOTAL NONENER                       | RGY DISCOU  | JNTED SAVING   | SS or COST       |                    | (3A2 + 3Bd4) =          |                  | (\$13,590)       |
| 4 SII | MPLE PAYBACK                        | (SPB) - (YF | RS)            |                  | 16/6               | 2G3 + 3A + (3Bd1/20)) = |                  | 11.3             |
|       | TAL NET DISCO                       |             |                |                  | . 4/(1             | (2G5 + 3C) =            |                  | \$101,738        |
|       | VINGS-TO-INVE                       |             |                |                  |                    | (5/1G) =                |                  | 1.25             |
|       | JUSTED INTERN                       |             | • •            | (AIRR) - (%)     | [(1+.04) x SIR to  | (3/1 <b>3</b> ) =       |                  | 5.17             |
|       | - · · · · · · · · · · · · · · · · · |             |                | ·, (/•)          | ((                 | po 1] x 100 -           |                  | 5.17             |

|       |                       | ite Sands Missile Ra |                                       | REGION:             | 4                      |                  | ACA 63-91-C-0152 |
|-------|-----------------------|----------------------|---------------------------------------|---------------------|------------------------|------------------|------------------|
|       | PROJECT TITLE:        | BLDG. 300 - MOI      | DIFIED CONFIGI                        | JRATION W/O THE     | ERMAL STORAGE          | FISCAL YEAR:     | 1992             |
|       | DISCRETE PORTIO       | ON NAME: T           | OTAL                                  |                     |                        |                  |                  |
|       | ANALYSIS DATE:        | 06/17/93             |                                       | ECONOMIC LIFE:      | 20                     | PREPARED BY:     | A. Niemeyer      |
| 1 IN\ | /ESTMENT COSTS        |                      |                                       |                     |                        | •                |                  |
| A.    | CONSTRUCTION CO       | ST                   | =                                     |                     |                        | \$82,500         |                  |
| В.    | SIOH COST             |                      | (5.5% of 1A) =                        |                     |                        | \$4,538          |                  |
| C.    | DESIGN COST           |                      | (6.0% of 1A) =                        |                     |                        | \$4,950          |                  |
| D.    | TOTAL COST            |                      | (1A + 1B + 1C) =                      |                     |                        | \$91,988         |                  |
| E.    | SALVAGE VALUE         |                      | =                                     |                     |                        | \$0              |                  |
| F.    | SALVAGE VALUE OF      | EXISTING EQUIP.      | =                                     | •                   |                        | \$0              |                  |
| G.    | TOTAL INVESTMENT      |                      | (1D - 1E - 1F) =                      |                     |                        | ********         | \$91,988         |
| 2 EN  | ERGY SAVINGS (+)      | or COST (-)          |                                       |                     |                        |                  |                  |
|       | TE OF NISTIR 85-3273- |                      | JNT FACTORS: 1                        | 3 NOVEMBER 1992     |                        |                  |                  |
|       | ENERGY                | COST                 | SAVINGS                               | ANNUAL \$           | DISCOUNT               | DISCOUNTED       |                  |
|       | SOURCE                | \$/MBTU (1)          | MBTU/YR (2)                           | SAVINGS (3)         | FACTOR (4)             | SAVINGS (5)      |                  |
| A.    | ELEC                  | \$6.48               | (21)                                  |                     | 14.53                  | (\$1,977         |                  |
| В.    | DIST                  |                      |                                       | \$0                 | 17.63                  | \$0              |                  |
| C.    | NAT GAS               | \$2.21               | 0                                     | \$0                 | 18.59                  | \$0              |                  |
| D.    | COAL                  |                      | 0                                     | \$0                 | 14.46                  | \$0              |                  |
| E.    | SOLAR                 |                      |                                       | \$0                 |                        | \$0              |                  |
| F.    | DEMAND SAVINGS        | (\$19.50/kW x 128    | 33 kW)                                | \$25,019            | 13.59                  | \$340,001        |                  |
| G.    | TOTAL                 |                      | (21)                                  | \$24,882            |                        | >                | \$338,024        |
| 3 NC  | NENERGY SAVING        | S (+) or COST (-)    |                                       |                     |                        |                  |                  |
| A.    | ANNUAL RECURRING      | 3                    |                                       |                     |                        |                  |                  |
|       | 1 DISCOUNT FACTO      | R                    |                                       | (From Table A-2) =  | 13.59                  |                  |                  |
|       | 2 DISCOUNTED SAV      | INGS or COST         |                                       | (3A x 3A1) =        |                        | \$0              |                  |
| В.    | NONRECURRING          |                      |                                       |                     |                        |                  |                  |
|       | ITEM                  |                      | SAVINGS or                            | YEAR OF             | DISCOUNT               | DISCOUNTED       |                  |
|       |                       |                      | COST (1)                              | OCCURRENCE (2)      | FACTOR (3)             | SVGS or COST (4) |                  |
|       | a. Utility rebate     |                      | \$54,788                              | 1                   | 0.96                   | \$52,596         |                  |
|       | b.                    |                      | \$0                                   | 0                   | 0.00                   | \$0              |                  |
|       | c.                    |                      | \$0                                   | 0                   | 0.00                   | \$0              |                  |
|       | d TOTAL               |                      | \$54,788                              |                     |                        | \$52,596         |                  |
| C.    | TOTAL NONENERGY       | DISCOUNTED SAVIN     | IGS or COST                           |                     | (3A2 + 3Bd4) =         |                  | \$52,596         |
| 4 SIN | MPLE PAYBACK (SP      | PB) - (YRS)          |                                       | 1G/(2               | G3 + 3A + (3Bd1/20)) = |                  | 3.3              |
|       | TAL NET DISCOUN       |                      |                                       |                     | (2G5 + 3C) =           |                  | \$390,621        |
|       | VINGS-TO-INVESTA      |                      |                                       |                     | (5/1G) =               |                  | 4.25             |
|       | JUSTED INTERNAL       |                      | I (AIRR) - (%)                        | [(1+ 04) × SIR to 1 | /20 power - 1] x 100 = |                  | 11.80            |
| _     |                       |                      | · · · · · · · · · · · · · · · · · · · | 1() A Sail 10 1     | , voj.v. vo =          |                  | 11,00            |

|       | LÓCATION: Whit           | te Sands Missile R                                | ange               | REGION:                  | 4                      | PROJECT NO: D                  | ACA 63-91-C-0152 |
|-------|--------------------------|---|--------------------|--------------------------|------------------------|--------------------------------|------------------|
|       | PROJECT TITLE:           |   | _                  | IRATION W/O FEE          | ICIENT LIGHTING        | FISCAL YEAR                    | 1992             |
|       |                          |   |                    | SHAHON W/O ZITI          | OLENT EIGHTING         | TOOKE TENT                     | 1002             |
|       | DISCRETE PORTIO          |   | TOTAL              |                          |                        |                                |                  |
|       | ANALYSIS DATE:           | 05/27/93  |                    | ECONOMIC LIFE: 1         | 5                      | PREPARED BY:                   | A. Niemeyer      |
| 1 IN  | VESTMENT COSTS           |   |                    |                          |                        |                                |                  |
|       | CONSTRUCTION COS         | rT  | =                  |                          |                        | \$59,316                       |                  |
| В.    | SIOH COST                |   | (5.5% of 1A) =     |                          |                        | \$3,262                        |                  |
| C.    | DESIGN COST              |   | (6.0% of 1A) =     |                          |                        | \$3,559                        |                  |
| D.    | TOTAL COST               |   | (1A + 1B + 1C) =   |                          |                        | \$66,137                       |                  |
|       | SALVAGE VALUE            |   | =                  |                          |                        | \$0                            |                  |
|       | SALVAGE VALUE OF         | EXISTING EQUIP.                                   | =                  |                          |                        | \$0                            |                  |
|       | TOTAL INVESTMENT         |   | (1D - 1E - 1F) =   |                          |                        | >                              | \$66,137         |
|       |                          |   |                    |                          |                        |                                |                  |
|       | IERGY SAVINGS (+)        | • •   |                    |                          |                        |                                |                  |
| DA    | TE OF NISTIR 85-3273-    |   |                    |                          |                        |                                |                  |
|       | ENERGY                   | COST  | SAVINGS            | ANNUAL \$                | DISCOUNT               | DISCOUNTED                     |                  |
|       | SOURCE                   | \$/MBTU (1)                                       | MBTU/YR (2)        | • •                      | FACTOR (4)             | SAVINGS (5)                    |                  |
|       | ELEC                     | \$6.48  | 77                 | •                        | 11.70                  | \$5,837                        |                  |
|       | DIST                     | ***   | 45.0               | \$0                      | 13.78                  | \$0                            |                  |
|       | NAT GAS                  | \$2.21  | (28)               |                          | 14.16                  | (\$861)                        | )                |
|       | COAL                     |   | 0                  | \$0                      | 11.57                  | \$0                            |                  |
|       | SOLAR                    |   |                    | \$0                      |                        | \$0                            |                  |
|       | DEMAND SAVINGS           | (\$19.5/kW x 290                                  | •                  | \$5,655                  | 11.12                  | \$62,884                       | •                |
| G.    | TOTAL                    |   | 49                 | \$6,093                  |                        | >                              | \$67,860         |
| 3 NC  | NENERGY SAVINGS          | 6 (+) or COST (-)                                 |                    |                          |                        |                                |                  |
| Α.    | ANNUAL RECURRING         | (Maintenance Cost                                 | Savings)           |                          |                        | \$6,060                        |                  |
|       | 1 DISCOUNT FACTOR        | a.*   |                    | (From Table A-2) =       | 8.26                   |                                |                  |
|       | 2 DISCOUNTED SAVI        | NGS or COST                                       |                    | (3A x 3A1) =             |                        | \$50,056                       |                  |
|       | * Weighted Discount Fa   |   |                    | Ballasts - \$3,460 at 15 | yrs. (11.12)           | ,                              |                  |
|       | [(\$2,600 x 4.45) + (\$3 | , <del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del> | ru = 0.430         |                          |                        |                                |                  |
| В.    | NONRECURRING<br>ITEM     |   | SAVINGS or         | YEAR OF                  | DISCOUNT               | DISCOUNTED                     |                  |
|       |                          |   |                    | OCCURRENCE (2)           |                        | DISCOUNTED<br>SVGS or COST (4) |                  |
|       | a.                       |   | \$0                | 0 .                      | 0.00                   | 11                             |                  |
|       | b.                       |   | \$0<br>\$0         | 0.                       | 0.00                   | \$0<br>\$0                     |                  |
|       | D.<br>С.                 |   | \$0                | 0                        |                        |                                |                  |
|       | d TOTAL                  |   |                    | U                        | 0.00                   | \$0                            |                  |
| c     | TOTAL NONENERGY          | DISCOLINITED SAVIN                                | \$0<br>NGS or COST |                          | (242 - 2544)           | \$0                            |                  |
| U.    | O AL NONENERGY           | DISCOUNTED SAVI                                   | 4G3 01 CUS1        |                          | (3A2 + 3Bd4) =         |                                | \$50,056         |
| 4 SII | MPLE PAYBACK (SPE        | B) - (YRS)  |                    | 1G/(20                   | G3 + 3A + (3Bd1/20)) = |                                | 5.4              |
| 5 TC  | TAL NET DISCOUNT         | ED SAVINGS  |                    |                          | (2G5 + 3C) =           |                                | \$117,915        |
| 6 SA  | VINGS-TO-INVESTM         | IENT RATIO (SIR)                                  |                    |                          | (5/1 <b>G</b> ) =      |                                | 1.78             |
| 7 AD  | JUSTED INTERNAL          | RATE OF RETUR                                     | N (AIRR) - (%)     | [(1+.04) x SIR to 1/     | 20 power - 1] x 100 =  |                                | 8.09             |

| COST ESTIMATE ANALYSIS For use of this form, see TM 5-800-2; the proponent agency is USACE. | FE ANAL         | YSIS       | cy le USA  | jų,   | INVITAT          | INVITATION/CONTRACTOR | CTOR  | EFFECTIVE PRICING DATE June 1993 | PRICING D        | ATE                    | DATE PREPARED<br>June 1993 | 4 <b>ED</b><br>993 |          |
|---|-----------------|------------|------------|-------|------------------|-----------------------|-------|----------------------------------|------------------|------------------------|----------------------------|--------------------|----------|
| PROJECT<br>White Sands Missile Range  | ESOS            |            |            |       | CODE (Check one) | seck one)             | ۲     | DRAWING N                        | o.ECIP<br>Upgrad | DRAWING NO. ECIP HVAC/ | знеет 1                    | 1                  | 3 SHEETS |
| Location<br>White Sands Missile Range,  | , New N         | New Mexico |            |       | <u></u> [        | ОТНЕВ                 | ]     | ESTIMATOR<br>A. Niemeyer         | yer              |                        | снескерву<br>Т. Forster    |                    | i        |
|   | l               | QUANTITY   |            |       | LABOR            |                       | EC    | EQUIPMENT                        | Σ                | MATERIAL               |                            | S                  | SHIPPING |
| TASK DESCRIPTION  | NO. OF<br>UNITS | UNIT       | MH<br>UNIT | TOTAL | UNIT             | COST                  | PRICE | COST                             | PRICE            | COST                   | TOTAL                      | TIND               | TOTAL    |
| Sheet 2 of 3  |                 |            |            |       |                  |                       |       |                                  |                  |                        | 302,339                    |                    |          |
| Sheet 3 of 3  |                 |            |            |       |                  |                       |       |                                  |                  |                        | 112,108                    |                    |          |
| Subtotal  |                 |            |            |       |                  |                       |       |                                  |                  |                        | 414,447                    |                    |          |
|   |                 |            |            |       |                  |                       |       |                                  |                  |                        |                            |                    |          |
| Contractor OH @ 15%   |                 |            |            |       |                  |                       |       |                                  |                  |                        | 62,167                     |                    |          |
| Contractor Profit @ 10%   |                 |            |            |       |                  |                       |       |                                  |                  |                        | 47,661                     |                    |          |
| Construction Cost   |                 |            |            |       |                  |                       |       |                                  |                  |                        | 524,275                    |                    |          |
|   |                 |            |            |       |                  |                       |       |                                  |                  |                        |                            |                    |          |
|   |                 |            |            |       |                  |                       |       |                                  |                  |                        |                            |                    |          |
|   |                 |            | -          |       |                  |                       |       |                                  |                  |                        |                            |                    |          |
|   |                 |            |            |       |                  |                       |       |                                  |                  |                        |                            |                    |          |
|   |                 |            |            |       |                  |                       |       |                                  |                  |                        |                            |                    |          |
|   |                 |            |            |       |                  |                       |       |                                  |                  |                        |                            |                    |          |
|   |                 |            |            |       |                  |                       |       |                                  |                  |                        |                            |                    |          |
|   |                 |            |            |       |                  |                       |       |                                  |                  |                        |                            |                    |          |
| TOTAL THIS SHEET  |                 |            |            |       |                  |                       |       |                                  |                  |                        |                            |                    |          |

A FORM 5418-R

| COST ESTIMATE ANALYSIS For use of this form, see TM 5-800-2; the proponent agency is USACE. | F ANALY         | 'SIS       | :y is USAC |       | INVITATI         | INVITATION/CONTRACTOR | TOR   | effective pricing date June 1993 | RICING D<br>993 | ATE  | DATE PREPARED<br>June 1993 | <b>PARED</b><br>1993 |             |
|---|-----------------|------------|------------|-------|------------------|-----------------------|-------|----------------------------------|-----------------|--|----------------------------|----------------------|-------------|
| PROJECT<br>White Sands Missile Ra   | Range ESOS      | S          |            |       | CODE (Check one) | sck one)              | ے ک   | DRAWING NO                       | ECIP<br>Jpgrade | DHAWING NO. ECIP HVAC/<br>Lighting Upgrade-BldgP300sHEET | знеет 2                    | or 3                 | SHEETS      |
| Location<br>White Sands Missile Ra  | Range, Ne       | New Mexico | ico        |       |                  | отнея                 | ·     | ESTIMATOR<br>A. Niemeyer         | yer             |  | снескерву<br>Т. Forster    | er                   |             |
|   | QUANTITY        | П          |            |       | LABOR            |                       | EOL   | EQUIPMENT                        | ž               | MATERIAL   |                            | SH                   | SHIPPING    |
| TASK DESCRIPTION  | NO. OF<br>UNITS | UNIT       | MH<br>UNIT | TOTAL | UNIT             | COST                  | PRICE | COST                             | UNIT            | COST   | TOTAL                      | TW                   | TOTAL<br>WT |
| VAV Retrofit Demolition   |                 | LS         |            |       |                  | 3,040                 |       |                                  |                 |  | 3,040                      |                      |             |
|   |                 |            |            |       |                  |                       |       |                                  |                 |  |                            |                      |             |
| Variable Frequency Drives   |                 |            |            |       |                  |                       |       |                                  |                 |  |                            |                      |             |
| Main Building   | က               | EA         |            |       | 1210             | 3,630                 |       |                                  | 12,750          | 38,250   | 41,880                     |                      |             |
| East & West Wings   | 4               | EA         |            |       | 970              | 3,880                 |       |                                  | 5,507           | 22,028   | 25,908                     |                      |             |
|   |                 |            |            |       |                  |                       |       |                                  |                 |  |                            |                      |             |
| VAV Mixing Boxes  | 84              | EA         |            |       | 73               | 6,132                 |       |                                  | 495             | 41.580   | 47,712                     |                      |             |
|   |                 |            |            |       |                  |                       |       |                                  |                 |  |                            |                      |             |
| VAV Mixing Box Controls   | 84              | EA         |            |       | 314.6            | 21,600                |       |                                  | 741             | 62,241   | 88,667                     |                      |             |
|   |                 |            |            |       |                  |                       |       |                                  |                 |  |                            |                      |             |
| Controls for AHUs   | 7               | EA         |            |       | 631.4            | 4,420                 |       |                                  | 1,265           | 8,855  | 13,275                     |                      |             |
|   |                 |            |            |       |                  |                       |       |                                  |                 |  |                            |                      |             |
| Modify Ductwork;<br>Test & Balance  | -1              | EA         |            |       |                  | 20,140                |       |                                  |                 | 3,358  | 23,498                     |                      |             |
|   |                 |            |            |       |                  |                       |       |                                  |                 |  |                            |                      |             |
| 100 Ton Water-Cooled  |                 | EA         |            |       |                  | 12,362                |       |                                  |                 | 45,997   | 58,359                     |                      |             |
| UNTITION TOTAL THIS SHEET   |                 |            |            |       |                  |                       |       |                                  |                 |  | 302,339                    |                      |             |
| 7 00000   |                 |            |            |       |                  |                       |       |                                  |                 |  |                            |                      |             |

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| COST ESTIMATE ANALYSIS For use of this form, see TM 5-800-2; the proponent agency is USACE. | TE ANALYS     | IS<br>14 agenc | y le USAC  |       | INVITATI         | INVITATION/CONTRACTOR | TOR                                     | EFFECTIVE PRICING DATE June 1993    | RICING D       | ATE  | DATE PREPARED | ED |          |
|---|---------------|----------------|------------|-------|------------------|-----------------------|---|-------------------------------------|----------------|--|---------------|----|----------|
| PROJECT White Sands Missile Range   | e ESOS        |                |            |       | CODE (Check one) | eck one)              | ۲                                       | DRAWING NO. ECIP<br>Lighting Upgrad | ECIP<br>Upgrad | DRAWING NO. ECIP HVAC/<br>Lighting Upgrade-Bldgp300SHEET 3 | SHEET 3       | 9  | 3 SHEETS |
| LOCATION White Sands Missile Range.   | P. New Mexico | ox i C         |            |       |                  | a HE                  | 1                                       | ESTIMATOR                           |                |  | CHECKED BY    |    |          |
|   | QUANTITY      | Ţ              |            |       | LABOR            |                       | Eat                                     | 1 5                                 |                | MATERIAL   | 10136         |    | SHIPPING |
| TASK DESCRIPTION  | NO. OF U      | UNIT MEAS      | MH<br>UNIT | TOTAL | UNIT             | COST                  | PRICE                                   | COST                                | UNIT           | COST   | TOTAL         | TW | TOTAL    |
| Install 1,000 ton -hr.  | 1 LS          | S              |            |       |                  | 65,218                |   |                                     |                |  | 65,218        |    |          |
| Chilled water thermal   |               |                |            |       |                  |                       |   |                                     |                |  |               |    |          |
| storage   |               |                |            |       |                  |                       |   |                                     |                |  |               |    |          |
|   |               |                |            |       |                  |                       |   |                                     |                |  |               |    |          |
| Install energy efficient  |               |                |            |       |                  |                       |   |                                     |                |  |               |    |          |
| lamps and ballasts  |               |                |            |       |                  |                       |   |                                     |                |  |               |    |          |
| 4 ft. efficient lamps   | 2,545 ea      | <u>"</u>       |            |       | 1.92             | 4,886                 |   |                                     | 1.73           | 4,403  | . 682,6       |    |          |
| Efficient ballasts  | 1,263 ea      |                |            |       | 18.52            | 23,392                |   |                                     | 11.25          | 14,209   | 37,601        |    |          |
|   |               |                |            |       |                  |                       |   |                                     |                |  |               |    |          |
|   |               |                |            |       |                  |                       |   |                                     |                |  |               |    |          |
|   |               |                |            |       |                  |                       |   |                                     |                |  |               |    |          |
|   |               |                |            |       |                  |                       |   |                                     |                |  |               |    |          |
|   |               |                |            |       |                  |                       |   |                                     |                |  |               |    |          |
|   |               |                |            |       |                  |                       |   |                                     |                |  |               |    |          |
|   |               |                |            |       |                  |                       | 1 |                                     |                |  |               |    |          |
| TOTAL THIS SHEET  |               |                |            |       |                  |                       |   |                                     |                |  | 112,108       |    |          |
| DA COBILEASO DA OF  |               |                |            |       |                  |                       |   |                                     |                |  |               |    |          |

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MONTHLY ENERGY CONSUMPTION - ALTERNATIVE 1 (BASELINE - BLDG P300)

------ MONTHLY ENERGY CONSUMPTION -----

|        | 5155      | DEMAND  | 646     |           | 040 04410 |
|--------|-----------|---------|---------|-----------|-----------|
|        | ELEC      | DEMAND  | GAS     |           | GAS DMND  |
|        | On Peak   | On Peak | On Peak | WATER     | On Peak   |
| Month  | (kWh)     | (kW)    | (Therm) | (1000 GL) | (Thrm/hr) |
| Jan    | 370,311   | 664     | 6,458   | 145       | 14        |
| Feb    | 335,056   | 663     | 5,227   | 135       | 14        |
| March  | 378,559   | 692     | 2,512   | 182       | 8         |
| April  | 374,522   | 726     | 585     | 227       | 3         |
| May    | 406,945   | 754     | 9       | 326       | 0         |
| June   | 414,722   | 831     | 0       | 382       | 0         |
| July   | 433,778   | 837     | 0       | 408       | ` 0       |
| Aug    | 434,746   | 829     | 0       | 398       | 0         |
| Sept   | 398,870   | 757     | 0       | 321       | 0         |
| Oct. V | 394,963   | 729     | 782     | 248       | 4         |
| Nov    | 362,831   | 690     | 2,815   | 175       | 9         |
| Dec    | 370,472   | 668     | 5,163   | 156       | 11        |
| Jotal  | 4.675.776 | 837     | 23.551  | 3.104     | 14        |

Building Energy Consumption = 301,008 (8tw/Sq Ft/Year)
Source Energy Consumption = 302,206 (8tw/Sq Ft/Year)

idd.

Floor Area = 60,840 (Sq Ft)

Zmmthly Kn= 8840

MONTHLY ENERGY CONSUMPTION - ALTERNATIVE 1

William Destroy Description

| M O N T H L Y | ENERGY | CONSUMPTION |
|---------------|--------|-------------|
|               |        |             |
|               |        |             |
|               |        |             |

|       | ELEC      | DEMAND  | GAS     |           | GAS DMND  |
|-------|-----------|---------|---------|-----------|-----------|
|       | On Peak   | On Peak | On Peak | WATER     | On Peak   |
| Month | (kWh)     | (kW)    | (Therm) | (1000 G1) | (Thrm/hr) |
|       |           |         |         |           |           |
| Jan   | 238,157   | 509     | 4,478   | 47        | 12        |
| Feb   | 217,613   | 510     | 3,581   | 48        | 11        |
| March | 255,204   | 519     | 1,645   | 91        | 6         |
| April | 257,655   | 537     | 482     | 130       | 3         |
| May   | 296,298   | 563     | 95      | 200       | 2         |
| June  | 303,713   | 569     | 0       | 245       | 0         |
| July  | 329,134   | 636     | 0       | 293       | 0         |
| Aug   | 332,264   | 622     | 0       | 289       | 0         |
| Sept  | 295,108   | 579     | 33      | 224       | 1         |
| Oct   | 274,872   | 544     | 552     | 145       | 2         |
| Nov   | 243,285   | 517     | 1,814   | 85        | 6         |
| Dec   | 242,240   | 510     | 3,442   | 60        | 8         |
| Total | 3,285,543 | 636     | 16,123  | 1,857     | 12        |
|       |           |         |         |           |           |

Building Energy Consumption =

210,812 (Btu/Sq Ft/Year)

Floor Area =

60,840 (Sq Ft)

Source Energy Consumption =

推翻组

211,632 (Btu/Sq Ft/Year)

Z Monthy. RW = CO15

MONTHLY ENERGY CONSUMPTION - ALTERNATIVE 1 MOD CONFIG - BLDG 300 WITHOUT THERM STOR

------MONTHLY ENERGY CONSUMPTION -----

|                | •                |         |            |            |                |           |
|----------------|------------------|---------|------------|------------|----------------|-----------|
|                | ELEC             | DEMAND  | GAS        |            | GAS DMND       |           |
|                | On Peak          | On Peak | On Peak    | WATER      | On Peak        |           |
| Month          | (kWh)            | (kW)    | (Therm)    | (1000 GL)  | (Thrm/hr)      |           |
| Jan            | 237,896          | 514     | 4,478      | 47         | 12             |           |
| Feb            | 217,350          | 518     | 3,581      | 48         | 11             |           |
| March          | 254,879          | 553     | 1,645      | 90         | 6              |           |
| April          | 257,323          | 611     | 482        | 129        | 3              |           |
| May            | 295,498          | 644     | 95         | 197        | 2              |           |
| June           | 302,610          | 666     | 0          | 242        | ~ ; } <b>0</b> |           |
| July           | 329,801          | 677     | 0          | 293        | 0              |           |
| Aug            | 332,016          | 675     | 0          | 289        | 0              |           |
| Sept           | 293,672          | 648     | 33         | 221        | 1              |           |
| Oct            | 273,498          | 619     | 552        | 143        | 2              |           |
| Nov            | 242,964          | 550     | 1,814      | 84         | 6              |           |
| Dec            | 241,890          | 520     | 3,442      | 60         | 8              |           |
| Total          | 3,279,396        | 677     | 16,123     | 1,843      | 12             |           |
| Building Energ | gy Consumption = | 210,4   | 67 (Btu/Sc | ; Ft/Year) | Floo           | or Area = |

Building Energy Consumption = 210,467 (Btu/Sq Ft/Year)
Source Energy Consumption = 211,287 (Btu/Sq Ft/Year)

Floor Area = 60,840 (Sq Ft)

\* ALSO USED FOR THE BASELINE CONSUMPTION TO EVALUATE
THE INTERACTION EFFECTS OF VAV, LIGHTING AND CONSOLIDATED
CHILLER PLANT ECOL.

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#### MONTHLY ENERGY CONSUMPTION - ALTERNATIVE 2 MOD CONFIG - BLDG 300 WITHOUT VAV

|       | ELEC    | DEMAND  | GAS     |           | GAS DMND  |
|-------|---------|---------|---------|-----------|-----------|
|       | On Peak | On Peak | On Peak | WATER     | On Peak   |
| Month | (kWh)   | (kW)    | (Therm) | (1000 GL) | (Thrm/hr) |
| Jan   | 351,780 | 626     | 6,514   | 137       | 14        |
| Feb   | 318,420 | 626     | 5,274   | 127       | 14        |
| March | 360,536 | 643     | 2,530   | 174       | 8         |
| April | 355,974 | 679     | 586     | 220       | 3         |
| May   | 387,033 | 696     | 9       | 317       | 0         |
| June  | 391,920 | 717     | 0       | 377       | 0         |
| July  | 409,254 | 726     | 0       | 412       | 0         |
| Aug   | 410,673 | 720     | 0       | 399       | 0         |
| Sept  | 376,847 | 698     | 0       | 314       | 0         |
| Oct   | 373,457 | 680     | 782     | 241       | 4         |

645

628

726

Building Energy Consumption = Source Energy Consumption =

345,639

352,402

4,433,935

287,740 (Btu/Sq Ft/Year) 288,947 (Btu/Sq Ft/Year)

2,834

5,204

23,732

167

147

3,032

9

11

14

Floor Area = 60,840 (Sq Ft)

Nov

Dec

Total

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MONTHLY ENERGY CONSUMPTION - ALTERNATIVE 3 MOD CONFIG - BLDG 300 MINUS NEW CHIL PLT

------ MONTHLY ENERGY CONSUMPTION -----

|       | ELEC      | DEMAND  | GAS     |           | GAS DMND  |
|-------|-----------|---------|---------|-----------|-----------|
|       | On Peak   | On Peak | On Peak | WATER     | On Peak   |
| Month | (kWh)     | (kW)    | (Therm) | (1000 GL) | (Thrm/hr) |
| Jan   | 243,097   | 532     | 4,478   | 51        | 12        |
| Feb   | 224,201   | 535     | 3,581   | 53        | 11        |
| March | 266,268   | 569     | 1,645   | 97        | 6         |
| April | 274,584   | 625     | 482     | 134       | 3         |
| May   | 315,753   | 663     | 95      | 201       | 2         |
| June  | 323,682   | 688     | 0       | 245       | 0         |
| July  | 347,964   | 697     | 0       | 295       | 0         |
| Aug   | 351,172   | 695     | 0       | 292       | 0         |
| Sept  | 315,554   | 671     | 33      | 224       | 1         |
| Oct   | 293,754   | 633     | 552     | 149       | 2         |
| Nov   | 253,297   | 566     | 1,814   | 91        | 6         |
| Dec   | 250,829   | 537     | 3,442   | 66        | 8         |
| Total | 3,460,157 | 697     | 16,123  | 1,896     | 12        |

Building Energy Consumption = Source Energy Consumption = 220,607 (Btu/Sq Ft/Year) 221,427 (Btu/Sq Ft/Year)

60,840 (Sq Ft)

MONTHLY ENERGY CONSUMPTION - ALTERNATIVE 4 MOD CONFIG - BLDG 300 MINUS NEW LIGHTING

|       | ELEC      | DEMAND  | GAS     |           | GAS DMND  |
|-------|-----------|---------|---------|-----------|-----------|
|       | On Peak   | On Peak | On Peak | WATER     | On Peak   |
| Month | (kWh)     | (kW)    | (Therm) | (1000 GL) | (Thrm/hr) |
| Jan   | 239,240   | 535     | 4,413   | 48        | 12        |
| Feb   | 218,464   | 540     | 3,512   | 48        | 11        |
| March | 257,005   | 582     | 1,615   | 92        | 6         |
| April | 258,996   | 638     | 471     | 132       | 3         |
| May   | 298,098   | 668     | 96      | 201       | 2         |
| June  | 304,984   | 690     | 0       | 247       | 0         |
| July  | 331,335   | 701     | 0       | 298       | 0         |
| Aug   | 333,978   | 699     | 0       | 295       | 0         |
| Sept  | 295,765   | 672     | 34      | 226       | 1         |
| Oct   | 276,112   | 635     | 544     | 147       | 2         |
| Nov   | 244,796   | 578     | 1,785   | 86        | 6         |
| Dec   | 243,175   | 547     | 3,379   | 60        | 8         |
| Total | 3,301,951 | 701     | 15,848  | 1,879     | 12        |

Building Energy Consumption =

211,280 (Btu/Sq Ft/Year)

Floor Area =

60,840 (Sq Ft)

Source Energy Consumption =

212,085 (Btu/Sq Ft/Year)

## APPENDIX C ECO COST ESTIMATES

|            | CONSTRUCTION COST ESTIMATE BREAKDOWN  | BREAKD             | NWC               |                 |                        |                       |                            |   |                 |               |
|------------|---|--------------------|-------------------|-----------------|------------------------|-----------------------|----------------------------|---|-----------------|---------------|
| CONTRACTOR | 8   |                    |                   | ADDRESS         |                        |                       |                            |   |                 |               |
|            | EMC ENGINEERS INC.  |                    |                   | 2750 SO         | UTH WADSW              | <b>/ORTH BLV</b>      | D., #C-200,                | 2750 SOUTH WADSWORTH BLVD., #C-200, DENVER, CO      | 0 80227         |               |
| CONTRACT F | CONTRACT FOR (Work to be performed)  VARIABLE AIR VOLUME SYSTEMS ON AHUS - BLDG 300   | Js – BLDG          | 300               |                 |                        |                       | PROPOSED TOTA              | PROPOSED TOTAL CONTRACT PRICE                       |                 |               |
| PURCHASE R | PURCHASE REQUEST NUMBER   |                    |                   | PROJECT NUMBER  | ABER                   |                       | WORK LOCATION<br>WHITE SAN | WORK LOCATION WHITE SANDS MISSILE RANGE, NEW MEXICO | RANGE, NE       | EW MEXICO     |
|            |   |                    |                   | MATERIAL COST   | L COST                 |                       | LABOR COSTS                |   |                 |               |
| Line       | Item  | of Diff            | Quantity          | :               |                        | Manhours              | Average                    |   | Other<br>Direct | Line          |
| Z          | (1)   | Measure<br>(2)     | (3)               | (4)             | Total<br>(5)           | Mandays<br>(6)        | Rate                       | Total<br>(8)  | Costs<br>(9)    | Total<br>(10) |
|            | Main Building, West Addition, and East Addition   |                    |                   |                 |                        |                       |                            |   |                 | ,             |
|            | Demolition (Mixing Boxes, T-stats, & Ductwork)  | EA                 | 22                |                 |                        | 2.00                  | 20.58                      | 3457.44   |                 | \$3,457.44    |
|            | Install Variable Frequency Drives - Main Bldg.  | EA                 | 3                 | 14486           | 43458                  | 50.00                 | 27.60                      | 4140.00   |                 | \$47,598.00   |
|            | Install Variable Frequency Drives - West Addition   | EA                 | 2                 | 5444            | 10888                  | 40.00                 | 27.60                      | 2208.00   |                 | \$13,096.00   |
| C-1        | Install Variable Frequency Drives - East Addition   | Ē                  | 2                 | 7073            | 14145                  | 40.00                 | 27.60                      | 2208.00   |                 | \$16,353.00   |
|            | Ductwork Transitions for VAV Boxes  | Ā                  | 8                 | 20              | 4200                   | 3.00                  | 27.60                      | 6955.20   |                 | \$11,155.20   |
|            | Dual Duct VAV Mixing Boxes  | EA                 | 74                | 563             | 41625                  | 3.00                  | 27.63                      | 6133.86   |                 | \$47,758.86   |
|            | Single Zone VAV Terminal Units  | EA                 | 10                | 480             | 4800                   | 4.00                  | 27.63                      | 1105.20   |                 | \$5,905.20    |
|            | VAV Box Controls:<br>DDC Controllers  | E                  | 8                 | 449             | 37695                  | 2.00                  | 27.60                      | 4636.80   |                 | \$42,331.80   |
|            | Velocity Sensors  | EA                 | \$                | 125             | 10500                  | 1.00                  | 27.60                      | 2318.40   |                 | \$12,818.40   |
|            | VAV Box Actuators   | E                  | 158               | \$              | 14812.5                | 1.00                  | 27.60                      | 4360.80   |                 | \$19,173.30   |
|            | Space Temperature Sensors   | EA                 | \$                | 63              | 5250                   | 1.00                  | 27.60                      | 2318.40   |                 | \$7,568.40    |
|            | Sensor Wiring   | 4                  | 4200              | 0.31            | 1312.5                 | 90.0                  | 27.60                      | 6955.20   |                 | \$8,267.70    |
|            | Power Wiring & Conduit  | 5                  | 4200              | 0.71            | 2992.5                 | 0.08                  | 27.60                      | 9273.60   |                 | \$12,266.10   |
|            | Subtotal  |                    |                   |                 |                        |                       |                            |   |                 | \$247,749     |
|            | Source: Means Electric & Mechanical Cost Data, 1993; Denver Electric Motor Sales & Service: Material costs include 25% overhead & profit; Labor Source: U.S. Dept. of Labor, General Wage Decision No. NM91-1 | r Sales & Service; | Material costs in | clude 25% overh | ead & profit; Labor So | urce: U.S. Dept. of I | abor, General Wag          | le Decision No. NM91                                | -               |               |

|            | CONSTRUCTION COST ESTIMATE BREAKDOWN  | BREAKDO             | NMC               |                 |                        |                     |                         |  |           |               |
|------------|---|---------------------|-------------------|-----------------|------------------------|---------------------|-------------------------|--|-----------|---------------|
| CONTRACTOR | R   |                     |                   | ADDRESS         |                        |                     |                         |  |           |               |
|            | EMC ENGINEERS INC.  |                     |                   | 2750 SOI        | JTH WADSW              | ORTH BLV            | D., #C-200,             | 2750 SOUTH WADSWORTH BLVD., #C-200, DENVER, CO 80227 | 0 80227   | -             |
| CONTRACT F | CONTRACT FOR (Work to be performed)  VARIABLE AIR VOLUME SYSTEMS ON AHUS – BLDG 300   | Js – BLDG           | 300               |                 |                        |                     | PROPOSED TOTA           | PROPOSED TOTAL CONTRACT PRICE                        |           |               |
| PURCHASE R | PURCHASE REQUEST NUMBER   |                     |                   | PROJECT NUMBER  | BER                    |                     | WORK LOCATION WHITE SAN | WORK LOCATION WHITE SANDS MISSILE RANGE, NEW MEXICO  | RANGE. NE | W MEXICO      |
|            |   |                     |                   | MATERIAL COST   | T COST                 |                     | LABOR COSTS             |  |           |               |
| Line       | Eag   | C <sub>nit</sub>    | Quantity          |                 |                        | Manhours            | Average                 |  | Other     | ë             |
| No.        | (E)   | Measure<br>(2)      | ල                 | Unit            | Total<br>(5)           | Mandays<br>(6)      | Rate (7)                | Total<br>(8)   | Costs     | Total<br>(10) |
|            | Main Bldg, West Addition, and East Addition (cont.)   |                     |                   |                 |                        |                     |                         |  |           |               |
|            | AHU Controls:<br>Remote Control Units   | EA                  | 7                 | 1125            | 7875                   | 8.00                | 27.60                   | 1545.60  |           | \$9,420.60    |
|            | Pressure Sensor Wiring  | LF                  | 1590              | 0.31            | 496.875                | 0.08                | 27.60                   | 3510.72  |           | \$4,007.60    |
|            | Pressure Sensors  | EA                  | 2                 | 250             | 1750                   | 2.00                | 27.60                   | 386.40   |           | \$2,136.40    |
| C-         | Control Programming   | EA                  | 3                 |                 |                        | 8.00                | 50.00                   | 1200.00  |           | \$1,200.00    |
| 2          | Field Test of Control System  | EA                  | 3                 |                 |                        | 8.00                | 27.63                   | 663.12   |           | \$663.12      |
|            | Check Air Flow on AHUs  | EA                  | 7                 |                 |                        | 12.00               | 27.63                   | 2320.92  |           | \$2,320.92    |
|            | Check Max. and Min. Air Flow on VAV Boxes   | EA                  | \$                |                 |                        | 6.00                | 27.63                   | 13925.52   |           | \$13,925.52   |
|            |   |                     |                   |                 |                        |                     |                         |  |           |               |
|            |   |                     |                   |                 |                        |                     |                         |  |           |               |
|            |   |                     |                   |                 |                        |                     |                         |  |           |               |
|            |   |                     |                   |                 |                        |                     |                         |  |           |               |
|            | Subtotal  |                     |                   |                 |                        |                     |                         |  |           | \$281,424     |
|            | Contingency (10%)   |                     |                   |                 |                        |                     |                         |  |           | \$28,142      |
|            | TOTAL   |                     |                   |                 |                        |                     |                         |  |           | \$309,566     |
|            | Source: Means Electric & Mechanical Cost Data. 1993; Denver Electric Motor Sales & Service: Material costs include 25% overhead & profit; Labor Source: U.S. Dept. of Labor, General Wage Decision No. NM91-1 | or Sales & Service: | Material costs in | clude 25% overh | ead & profit; Labor So | urce: U.S. Dept. of | Labor, General Wa       | ge Decision No. NM91                                 | -1        |               |

|             | CONSTRUCTION COST ESTIMATE BREAKDOWN                                       | BREAKDO        | NMC      |                     |              |                |                            |  |                 |               |
|-------------|--|----------------|----------|---------------------|--------------|----------------|----------------------------|--|-----------------|---------------|
| CONTRACTOR  | EMC ENGINEERS INC.   |                |          | ADDRESS<br>2750 SOU | JTH WADSW    | ORTH BLV       | J., #C-200,                | ADDRESS 2750 SOUTH WADSWORTH BLVD., #C-200, DENVER, CO 80227 | ) 80227         |               |
| CONTRACT FC | CONTRACT FOR (Work to be performed)  CONSOLIDATED CHILLER PLANT – BLDG 300 | 300            |          |                     |              |                | PROPOSED TOTAL             | PROPOSED TOTAL CONTRACT PRICE                                |                 |               |
| PURCHASE RE | PURCHASE REQUEST NUMBER  |                |          | PROJECT NUMBER      | BER          |                | WORK LOCATION<br>WHITE SAN | WORK LOCATION WHITE SANDS MISSILE RANGE, NEW MEXICO          | RANGE, NE       | W MEXICO      |
|             |  |                |          | MATERIAL COST       | Lcost        |                | LABOR COSTS                |  |                 |               |
| Line        | Item   | O of           | Quantity |                     |              | Manhours       | Average                    |  | Other<br>Direct | Line          |
| Ö <b>Z</b>  | (1)  | Measure<br>(2) | (3)      | Unit<br>(4)         | Total<br>(5) | Mandays<br>(6) | Rate<br>(7)                | Total<br>(8)   | Costs<br>(9)    | Total<br>(10) |
|             | CONSOLIDATED CHILLER PLANT   |                |          |                     |              |                |                            |  |                 |               |
|             | 100 TON WTR CLD RECIP. CHILLER   | EA             | 1        | 48500               | 48500        | Cost includes  | Material & La              | Cost includes Material & Labor w/ Overhead & Profit          | d & Profit      | \$48,500.00   |
|             | Chilled Water and Condenser Water Piping (4 in.)                           | LF             | 180      | 10.33               | 1859.76      | 0.40           | 35.90                      | 2584.80  |                 | \$4,444.56    |
| С           | Control Valves (4 in.)   | EA             | 2        | 1071                | 2142.00      | 4.50           | 35.90                      | 323.10   |                 | \$2,465.10    |
| 3           | Shut-off Valves (4 in.)  | EA             | 4        | 227                 | 907.20       | 2.00           | 35.90                      | 287.20   |                 | \$1,194.40    |
|             | Pipe Insulation  | LF             | 220      | 5.44                | 1197.50      | 0.20           | 36.15                      | 1590.60  |                 | \$2,788.10    |
|             | Variable Speed Drive Pumps   | E              | 2        | 1260                | 2520.00      | 8.00           | 35.90                      | 574.40   |                 | \$3,094.40    |
|             | Electrical (Motor Starters, Conduit, etc.)                                 | E              | -        | 3780                | 3780.00      | Cost includes  | Material & La              | Cost includes Material & Labor w/ Overhead & Profit          | d & Profit      | \$3,780.00    |
|             | CONTINGENCY (10%)  | :              |          |                     |              |                |                            |  |                 | \$6,627       |
|             | Source: Means Mechanical Cost Data, 1993                                   |                |          |                     |              |                |                            |  |                 |               |
|             |  |                |          |                     |              |                |                            |  |                 |               |
|             |  |                |          |                     |              |                |                            |  |                 |               |
|             |  |                |          |                     |              |                |                            |  |                 |               |
|             |  |                |          |                     |              |                |                            |  |                 |               |
|             | TOTAL THIS SHEET   |                |          |                     |              | ,              |                            |  |                 | \$72,893      |

|            | CONSTRUCTION COST ESTIMATE BREAKDOWN  | BREAKDO           | NMC            |                     |              |                        |                            |  |   |               |
|------------|---|-------------------|----------------|---------------------|--------------|------------------------|----------------------------|--|---|---------------|
| CONTRACTOR | EMC ENGINEERS INC.  |                   |                | ADDRESS<br>2750 SOL | JTH WADSW    | ORTH BLVI              | J., #C–200,                | ADDRESS 2750 SOUTH WADSWORTH BLVD., #C-200, DENVER, CO 80227 | 0 80227   |               |
| CONTRACT F | CONTRACT FOR (Work to be performed)  CHILLER PLANT WITH THERMAL STORAGE – BLDG 300                              | E - BLDG (        | 300            |                     |              |                        | PROPOSED TOTA              | PROPOSED TOTAL CONTRACT PRICE                                |   |               |
| PURCHASE R | PURCHASE REQUEST NUMBER   |                   |                | PROJECT NUMBER      | BER          |                        | WORK LOCATION<br>WHITE SAN | NDS MISSILE  | WORK LOCATION WHITE SANDS MISSILE RANGE, NEW MEXICO | W MEXICO      |
|            |   |                   |                | MATERIAL COST       | COST         |                        | LABOR COSTS                |  |   |               |
| Line       | Item  | Orit<br>of        | Quantity       |                     |              | Manhours               | Average                    |  | Other<br>Direct                                     | Line          |
| Š.         | <b>(</b> )  | Measure<br>(2)    | ගි             | Unit                | Total<br>(5) | Mandays<br>(6)         | Rate<br>(7)                | Total<br>(8)   | Costs<br>(9)  | Total<br>(10) |
|            | CHILLER PLANT W/ THERMAL STORAGE  |                   |                |                     |              |                        |                            |  |   |               |
|            | 1,000 TON-HR THERMAL STORAGE TANK & CONNECTIONS   | TON-HR            | 1000           | . 75                | 75000        | 75000 Material & Labor | por                        |  |   | \$75,000      |
|            | CONTINGENCY (10%)   |                   | -              |                     |              |                        |                            |  |   | \$7,500       |
|            |   |                   |                |                     |              |                        |                            |  |   |               |
| C-4        |   |                   |                |                     |              |                        |                            |  |   |               |
|            |   |                   |                |                     |              |                        |                            |  |   |               |
|            |   |                   |                |                     |              |                        |                            |  |   |               |
|            |   |                   |                |                     |              |                        |                            |  |   |               |
|            |   |                   |                |                     |              |                        |                            |  | ·   |               |
|            |   |                   |                |                     |              |                        |                            |  |   |               |
|            |   |                   |                |                     |              |                        |                            |  |   |               |
|            |   | ,                 |                |                     |              |                        |                            |  |   |               |
|            |   |                   |                |                     |              |                        |                            |  |   |               |
|            |   |                   |                |                     |              | -                      |                            |  |   |               |
|            | TOTAL THIS SHEET  |                   |                |                     |              |                        |                            |  |   | \$82,500      |
|            | Source: EPRI Thermal Storage Applications Research Center, Material & Labor Costs Include 25% Overhead & Profit | abor Costs Includ | e 25% Overhead | & Profit            |              |                        |                            |  |   |               |

|            | CONSTRUCTION COST ESTIMATE BREAKDOWN   | BREAKDO             | NW               |                     |                     |                |                            |  |                 |                |
|------------|--|---------------------|------------------|---------------------|---------------------|----------------|----------------------------|--|-----------------|----------------|
| CONTRACTOR | FMC ENGINEERS INC  |                     |                  | ADDRESS<br>2750 SOU | TH WADSW            | ORTH BLV       | D., #C-200,                | ADDRESS 2750 SOUTH WADSWORTH BLVD., #C-200, DENVER, CO 80227 | O 80227         |                |
| CONTRACT F | CONTRACT FOR (Work to be performed)  FNERGY EFFICIENT LIGHTING IN BLDG. 300  | 00                  |                  |                     |                     |                | PROPOSED TOTAL             | PROPOSED TOTAL CONTRACT PRICE                                |                 |                |
| PURCHASE R | PURCHASE REQUEST NUMBER  |                     |                  | PROJECT NUMBER      | 3ER                 |                | WORK LOCATION<br>WHITE SAN | WORK LOCATION WHITE SANDS MISSILE RANGE, NEW MEXICO          | RANGE, NE       | w MEXICO       |
|            |  |                     |                  | MATERIAL COST       | COST                |                | LABOR COSTS                |  |                 |                |
| Line       | Item   | Unit                | Quantity         |                     |                     | Manhours       | Average                    |  | Other<br>Direct | Line           |
| ö<br>Z     | (1)  | Measure<br>(2)      | (3)              | Unit<br>(4)         | Total<br>(5)        | Mandays<br>(6) | Rate<br>(7)                | Total<br>(8)   | Costs<br>(9)    | l otal<br>(10) |
|            | INSTALL ENERGY EFFICIENT<br>LAMPS AND BALLASTS   |                     |                  |                     |                     |                |                            |  |                 |                |
|            | 4 FT. ENERGY EFFICIENT LAMPS   | EA                  | 2545             | 2.19                | 5573.55             | 0.09           | 27.60                      | 6181.30  |                 | \$11,754.85    |
|            | ENERGY EFFICIENT BALLASTS  | EA                  | 1245             | 14.06               | 17504.70            | 0.85           | 27.60                      | 29242.06   |                 | \$46,746.76    |
|            | DIMMING BALLASTS   | E                   | 18               | 21.75               | 391.50              | 0.85           | 27.60                      | 422.78   |                 | \$814.28       |
| C-5        |  |                     |                  |                     |                     |                |                            |  |                 |                |
|            |  |                     |                  |                     |                     |                |                            |  |                 |                |
|            |  |                     |                  |                     |                     |                |                            |  |                 |                |
|            |  |                     |                  |                     |                     |                |                            |  |                 |                |
|            |  |                     |                  |                     |                     |                |                            | · ·  |                 |                |
|            |  |                     |                  |                     |                     |                |                            |  |                 |                |
|            |  |                     |                  |                     |                     |                |                            |  |                 |                |
|            |  |                     |                  |                     |                     |                |                            |  |                 |                |
|            |  |                     |                  |                     |                     |                |                            |  |                 |                |
|            |  |                     |                  |                     |                     |                |                            |  |                 |                |
|            | TOTAL THIS SHEET   |                     |                  |                     |                     |                |                            |  |                 | \$59,315.88    |
|            | Material Source: Lightbulb Supply Co., Denver, CO; Prices Include 25% Overhead & Profit; Labor Source: U.S. Dept. of Labor, General Wage Decision No. NM91-1 | verhead & Profit; L | abor Source: U.S | . Dept. of Labor,   | General Wage Decisi | ion No. NM91-1 |                            |  |                 |                |

# APPENDIX D LIGHTING CALCULATIONS

ZONE #1

**INSTALLED FIXTURES (IF):** 

51 X 96 Watts =

4896 Watts

25 X 71 Watts =

1775 Watts

Total Watts:

6671 Watts

EFFECTIVE LAMP FACTOR (ELF):

5393 Watts (observed) /

6671 Watts (installed fixtures)

0.81

INSTALLED FIXT. X EFFECT, LAMP FACTOR

41 Effective # of existing standard fixtures

20 Effective # of low-wattage fixtures

61 Total Fixtures

1.5 Watts/SF is assummed for existing lighting

3595 SF is the zone floor area

76 Total # of Fixtures

**COST ESTIMATE:** 

82 Replacement Lamps

40 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.21 Watts/SF

ZONE #2

INSTALLED FIXTURES (IF):

25 X 96 Watts =

2400 Watts

13 X 71 Watts =

923 Watts

Total Watts:

3323 Watts

**EFFECTIVE LAMP FACTOR (ELF):** 

2712 Watts (observed) /

3323 Watts (installed fixtures)

0.82

1.7 Watts/SF is assummed for existing lighting

1595 SF is the zone floor area

38 Total # of Fixtures

INSTALLED FIXT. X EFFECT, LAMP FACTOR

20 Effective # of existing standard fixtures

11 Effective # of low-wattage fixtures

31 Total Fixtures

**COST ESTIMATE:** 

41 Replacement Lamps

20 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.38 Watts/SF

ZONE #3

INSTALLED FIXTURES (IF):

55 X 96 Watts =

5280 Watts

28 X 71 Watts =

1988 Watts

7268 Watts

EFFECTIVE LAMP FACTOR (ELF):

1584 Watts (observed) /

7268 Watts (installed fixtures)

0.6 Watts/SF is assummed for existing lighting

2640 SF is the zone floor area

Total Watts:

83 Total # of Fixtures

0.22 INSTALLED FIXT. X EFFECT. LAMP FACTOR

12 Effective # of existing standard fixtures

6 Effective # of low-wattage fixtures

18 Total Fixtures

**COST ESTIMATE:** 

24 Replacement Lamps 12 Replacement Ballasts TRACE 600 INPUT FOR LIGHTING ECO: 0.49 Watts/SF

### ZONE #4

INSTALLED FIXTURES (IF):

25 X 96 Watts =

2400 Watts

12 X 71 Watts =

852 Watts

Total Watts:

**3252 Watts** 

3252 Watts (installed fixtures)

= 0.83

**EFFECTIVE LAMP FACTOR (ELF):** 

2712 Watts (observed) /

. . . . .

1.7 Watts/SF is assummed for existing lighting

1595 SF is the zone floor area

37 Total # of Fixtures

INSTALLED FIXT. X EFFECT. LAMP FACTOR

21 Effective # of existing standard fixtures

10 Effective # of low-wattage fixtures

: 31 Total Fixtures

**COST ESTIMATE:** 

42 Replacement Lamps

21 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.37 Watts/SF

## ZONE #5

INSTALLED FIXTURES (IF):

49 X 96 Watts =

4704 Watts

25 X 71 Watts =

1775 Watts

Total Watts:

6479 Watts

EFFECTIVE LAMP FACTOR (ELF):

5280 Watts (observed) /

6479 Watts (installed fixtures)

= 0.81

2.0 Watts/SF is assummed for existing lighting

2640 SF is the zone floor area

74 Total # of Fixtures

INSTALLED FIXT. X EFFECT. LAMP FACTOR

40 Effective # of existing standard fixtures

20 Effective # of low-wattage fixtures

= 60 Total Fixtures

**COST ESTIMATE:** 

80 Replacement Lamps

40 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.62 Watts/SF

#### ZONE #6

INSTALLED FIXTURES (IF):

64 X 96 Watts =

6144 Watts

32 X 71 Watts =

**2272 Watts** 

Total Watts:

8416 Watts

EFFECTIVE LAMP FACTOR (ELF):

6560 Watts (observed) /

8416 Watts (installed fixtures)

= 0.78

2.0 Watts/SF is assummed for existing lighting

3280 SF is the zone floor area

96 Total # of Fixtures

INSTALLED FIXT. X EFFECT. LAMP FACTOR

50 Effective # of existing standard fixtures

25 Effective # of low-wattage fixtures

75 Total Fixtures

**COST ESTIMATE:** 

100 Replacement Lamps

50 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

ZONE #8

INSTALLED FIXTURES (IF):

2880 Watts

30 X 96 Watts = 15 X 71 Watts =

1065 Watts

Total Watts:

3945 Watts

= 0.77

1.9 Watts/SF is assummed for existing lighting

1595 SF is the zone floor area

45 Total # of Fixtures

INSTALLED FIXT. X EFFECT. LAMP FACTOR

23 Effective # of existing standard fixtures

12 Effective # of low-wattage fixtures

35 Total Fixtures

**COST ESTIMATE:** 

46 Replacement Lamps

23 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.54 Watts/SF

ZONE #9

INSTALLED FIXTURES (IF):

56 X 96 Watts =

5376 Watts

28 X 71 Watts =

1988 Watts

Total Watts:

7364 Watts

EFFECTIVE LAMP FACTOR (ELF):

EFFECTIVE LAMP FACTOR (ELF):

3031 Watts (observed) /

3945 Watts (installed fixtures)

5280 Watts (observed) /

7364 Watts (installed fixtures)

= 0.72

2.0 Watts/SF is assummed for existing lighting 40 E

2640 SF is the zone floor area

84 Total # of Fixtures

INSTALLED FIXT. X EFFECT. LAMP FACTOR

40 Effective # of existing standard fixtures

20 Effective # of low-wattage fixtures

= 60 Total Fixtures

**COST ESTIMATE:** 

80 Replacement Lamps

40 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.62 Watts/SF

**ZONE** #10

**INSTALLED FIXTURES (IF):** 

25 X 96 Watts =

2400 Watts

12 X 71 Watts =

852 Watts

Total Watts:

3252 Watts

EFFECTIVE LAMP FACTOR (ELF):

2712 Watts (observed) /

3252 Watts (installed fixtures)

= 0.83

1.7 Watts/SF is assummed for existing lighting

1595 SF is the zone floor area

37 Total # of Fixtures

INSTALLED FIXT. X EFFECT. LAMP FACTOR

21 Effective # of existing standard fixtures

10 Effective # of low-wattage fixtures

31 Total Fixtures

**COST ESTIMATE:** 

42 Replacement Lamps

21 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.37 Watts/SF

**ZONE #11** 

**INSTALLED FIXTURES (IF):** 

4896 Watts 51 X 96 Watts =

25 X 71 Watts =

1775 Watts

Total Watts: 6671 Watts

1.5 Watts/SF is assummed for existing lighting

2640 SF is the zone floor area

76 Total # of Fixtures

EFFECTIVE LAMP FACTOR (ELF):

3960 Watts (observed) /

6671 Watts (installed fixtures)

0.59

INSTALLED FIXT. X EFFECT. LAMP FACTOR

30 Effective # of existing standard fixtures

15 Effective # of low-wattage fixtures

45 Total Fixtures

**COST ESTIMATE:** 

60 Replacement Lamps

30 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.21 Watts/SF

**ZONE #12** 

**INSTALLED FIXTURES (IF):** 

55 X 96 Watts =

5280 Watts

27 X 71 Watts =

1917 Watts

Total Watts:

7197 Watts

EFFECTIVE LAMP FACTOR (ELF):

4404 Watts (observed) /

7197 Watts (installed fixtures)

0.61

2.0 Watts/SF is assummed for existing lighting

2202 SF is the zone floor area

82 Total # of Fixtures

INSTALLED FIXT. X EFFECT, LAMP FACTOR

34 Effective # of existing standard fixtures

17 Effective # of low-wattage fixtures

50 Total Fixtures

**COST ESTIMATE:** 

68 Replacement Lamps

34 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.62 Watts/SF

**ZONE #13** 

INSTALLED FIXTURES (IF):

57 X 96 Watts =

5472 Watts

29 X 71 Watts =

2059 Watts

Total Watts:

**7531 Watts** 

7531 Watts (installed fixtures)

EFFECTIVE LAMP FACTOR (ELF):

7560 Watts (observed) /

1.00

2.0 Watts/SF is assummed for existing lighting

3780 SF is the zone floor area

86 Total # of Fixtures

INSTALLED FIXT. X EFFECT. LAMP FACTOR

57 Effective # of existing standard fixtures

29 Effective # of low-wattage fixtures

86 Total Fixtures

**COST ESTIMATE:** 

114 Replacement Lamps

57 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

**ZONE #14** 

INSTALLED FIXTURES (IF):

5184 Watts

54 X 96 Watts = 27 X 71 Watts =

1917 Watts

Total Watts:

7101 Watts

**EFFECTIVE LAMP FACTOR (ELF):** 

7376 Watts (observed) /

7101 Watts (installed fixtures)

1.04

INSTALLED FIXT. X EFFECT. LAMP FACTOR

56 Effective # of existing standard fixtures

28 Effective # of low-wattage fixtures

84 Total Fixtures

2.0 Watts/SF is assummed for existing lighting

3688 SF is the zone floor area

81 Total # of Fixtures

TRACE 600 INPUT FOR LIGHTING ECO:

1.62 Watts/SF

COST ESTIMATE:

108 Replacement Lamps

54 Replacement Ballasts

**ZONE #15** 

INSTALLED FIXTURES (IF):

84 X 96 Watts =

8064 Watts

42 X 71 Watts =

2982 Watts

Total Watts :

11046 Watts

EFFECTIVE LAMP FACTOR (ELF):

7769 Watts (observed) /

11046 Watts (installed fixtures)

0.70

1.9 Watts/SF is assummed for existing lighting

4089 SF is the zone floor area

126 Total # of Fixtures

INSTALLED FIXT. X EFFECT, LAMP FACTOR

59 Effective # of existing standard fixtures

30 Effective # of low-wattage fixtures

89 Total Fixtures

**COST ESTIMATE:** 

118 Replacement Lamps

74 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.54 Watts/SF

(18 Dimming Ballasts)

**ZONE #16** 

INSTALLED FIXTURES (IF):

94 X 96 Watts =

9024 Watts

46 X 71 Watts =

3266 Watts

Total Watts:

12290 Watts

**EFFECTIVE LAMP FACTOR (ELF):** 

12004 Watts (observed) /

12290 Watts (installed fixtures)

0.98

2.0 Watts/SF is assummed for existing lighting

6002 SF is the zone floor area

140 Total # of Fixtures

INSTALLED FIXT. X EFFECT, LAMP FACTOR

92 Effective # of existing standard fixtures

45 Effective # of low-wattage fixtures

137 Total Fixtures

**COST ESTIMATE:** 

184 Replacement Lamps

92 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

**ZONE #17** 

INSTALLED FIXTURES (IF):

5280 Watts

55 X 96 Watts = 28 X 71 Watts =

1988 Watts

Total Watts:

7268 Watts

2.0 Watts/SF is assummed for existing lighting

3431 SF is the zone floor area

83 Total # of Fixtures

INSTALLED FIXT. X EFFECT. LAMP FACTOR

52 Effective # of existing standard fixtures

26 Effective # of low-wattage fixtures

78 Total Fixtures

COST ESTIMATE:

104 Replacement Lamps

52 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.62 Watts/SF

**ZONE #18** 

INSTALLED FIXTURES (IF):

116 X 96 Watts = 11136 Watts

58 X 71 Watts =

4118 Watts

Total Watts:

15254 Watts

EFFECTIVE LAMP FACTOR (ELF):

EFFECTIVE LAMP FACTOR (ELF):

6862 Watts (observed) /

7268 Watts (installed fixtures)

0.94

8643 Watts (observed) /

15254 Watts (installed fixtures)

0.57

1.5 Watts/SF is assummed for existing lighting

5762 SF is the zone floor area

174 Total # of Fixtures

INSTALLED FIXT. X EFFECT. LAMP FACTOR

66 Effective # of existing standard fixtures

33 Effective # of low-wattage fixtures

99 Total Fixtures

COST ESTIMATE:

132 Replacement Lamps

66 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.21 Watts/SF

**ZONE #19** 

INSTALLED FIXTURES (IF):

28 X 96 Watts =

2688 Watts

14 X 71 Watts =

994 Watts

Total Watts:

3682 Watts

EFFECTIVE LAMP FACTOR (ELF):

3946 Watts (observed) /

3682 Watts (installed fixtures)

1.07

1.9 Watts/SF is assummed for existing lighting

2077 SF is the zone floor area

42 Total # of Fixtures

INSTALLED FIXT. X EFFECT, LAMP FACTOR

30 Effective # of existing standard fixtures

15 Effective # of low-wattage fixtures

45 Total Fixtures

COST ESTIMATE:

56 Replacement Lamps

28 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.54 Watts/SF

## **ZONE #20**

**INSTALLED FIXTURES (IF):** 

92 X 96 Watts =

8832 Watts

46 X 71 Watts =

3266 Watts

Total Watts:

12098 Watts

= 0.94

INSTALLED FIXT. X EFFECT. LAMP FACTOR

12098 Watts (installed fixtures)

EFFECTIVE LAMP FACTOR (ELF): 11362 Watts (observed) /

86 Effective # of existing standard fixtures

43 Effective # of low-wattage fixtures

130 Total Fixtures

5681 SF is the zone floor area 138 Total # of Fixtures

COST ESTIMATE:

172 Replacement Lamps

2.0 Watts/SF is assummed for existing lighting

86 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

